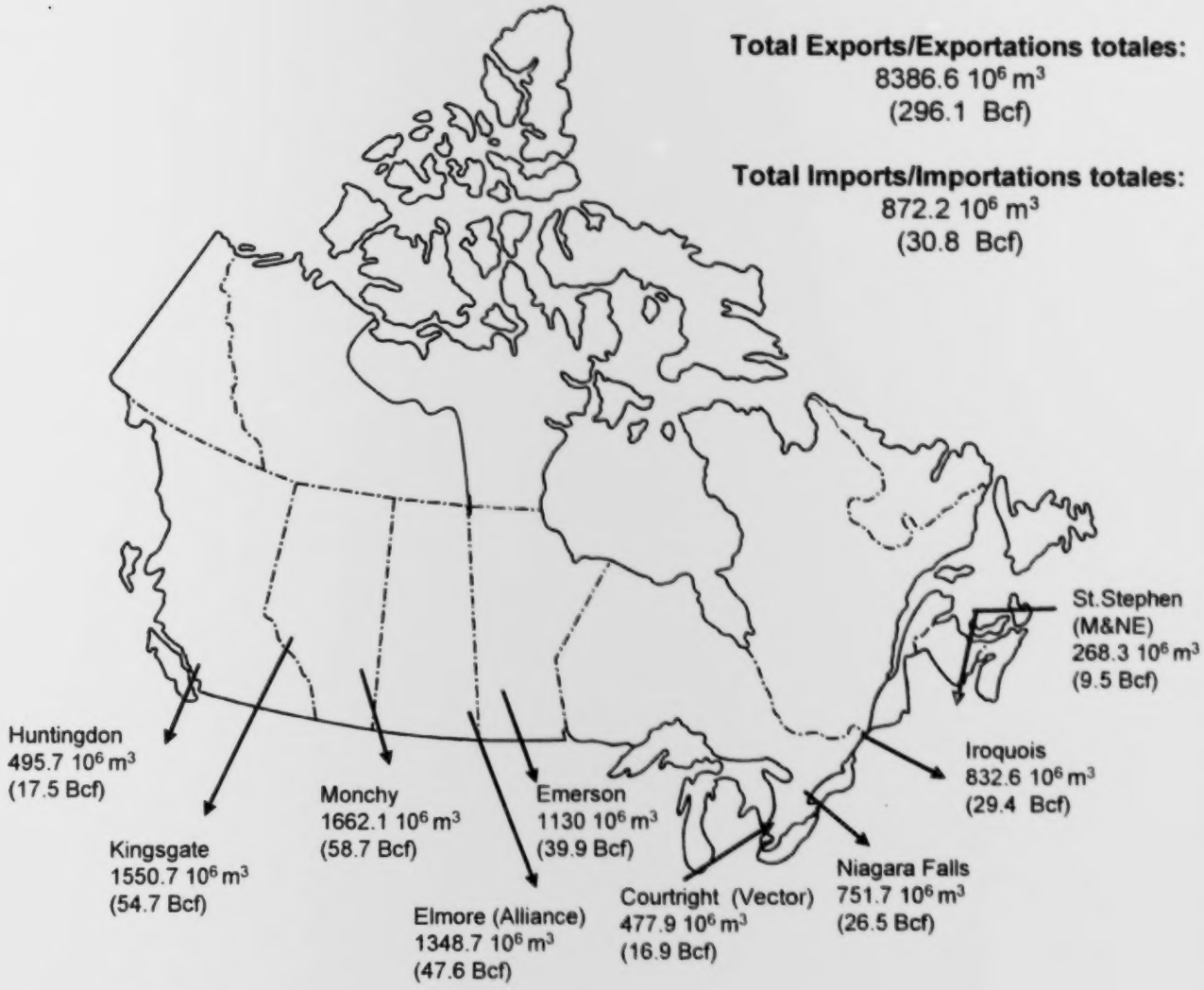
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2006



Canada

2007-05529/

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2006/octobre 2006

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
October

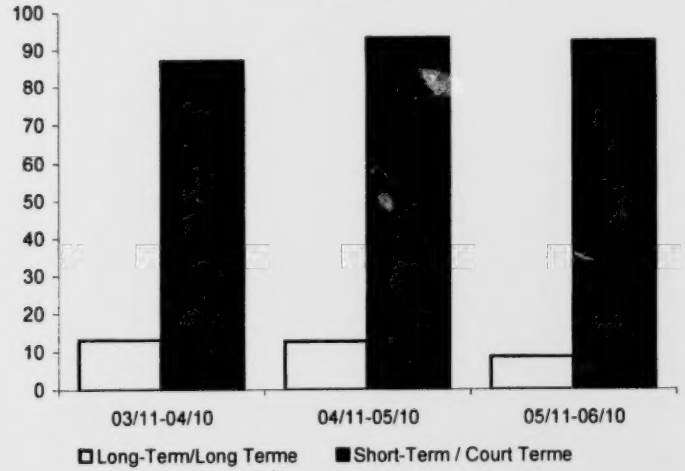


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

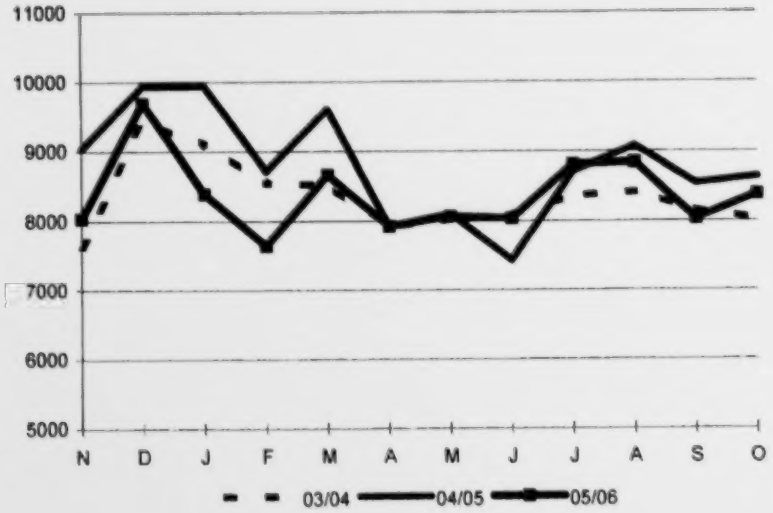


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

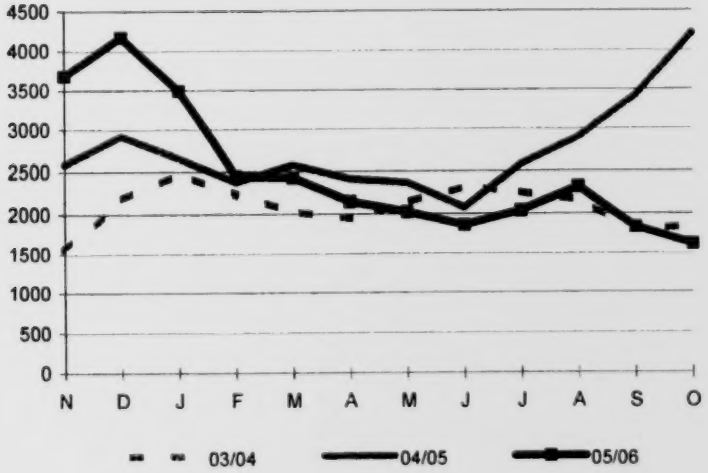
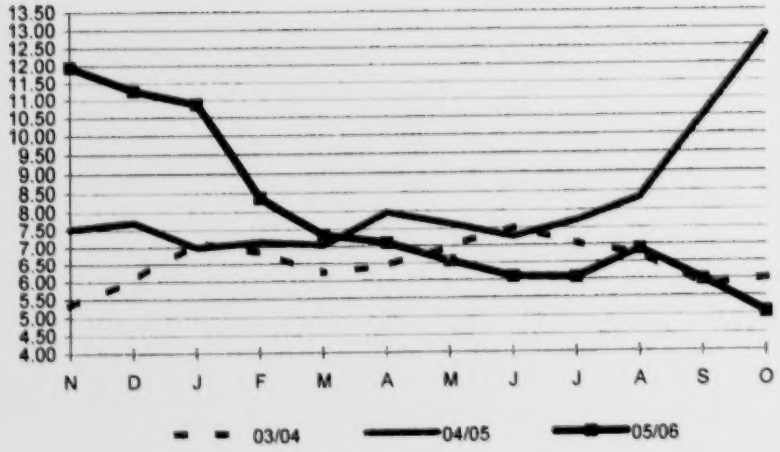


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel
October 2006/octobre 2006
Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
October

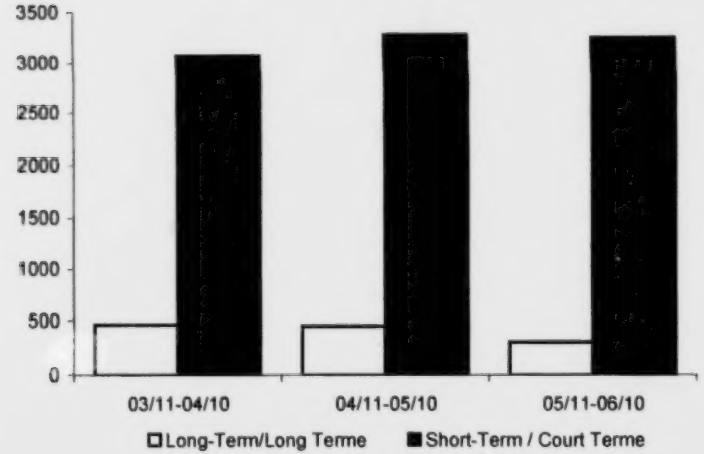


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

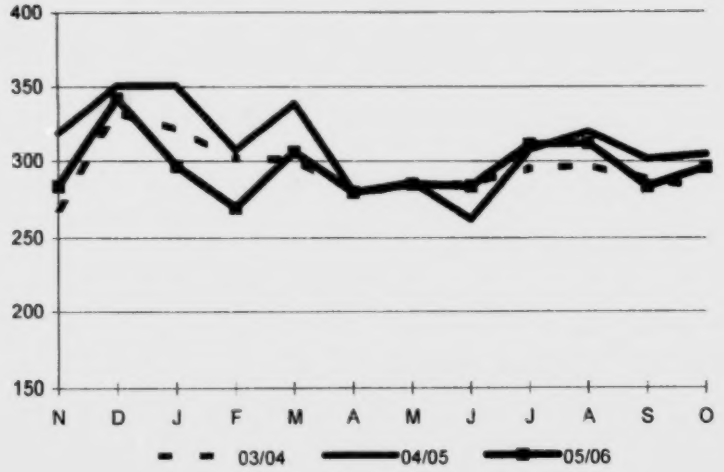


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

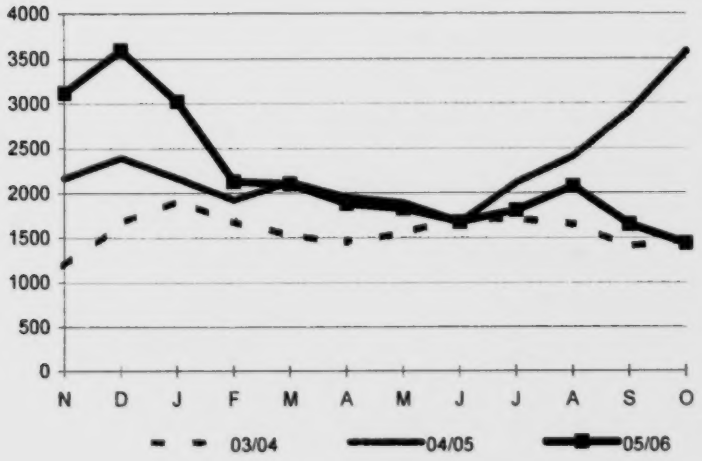
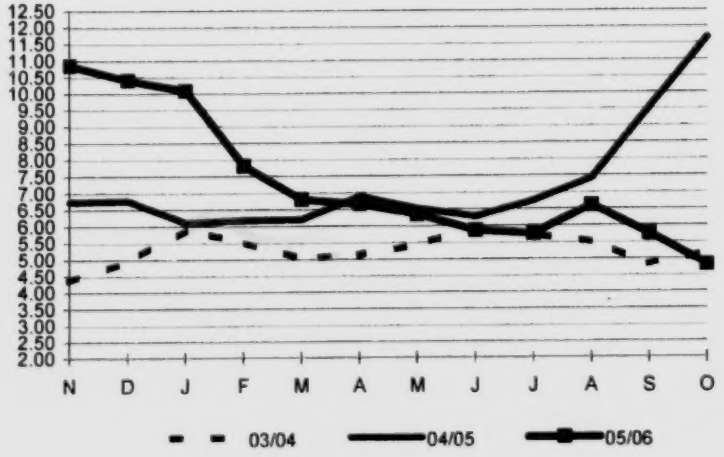


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	------- Cumulative to date ------		Variation
		2005/10	2006/10	% Change	2004/11-2005/10	2005/11-2006/10	% Change
Volume (Millions M3)	Long-term / Long terme	1052.2	768.5	-27.0%	12750.9	8606.5	-32.5%
	Short-term / Court terme	7587.5	7618.1	0.4%	92926.4	92025.0	-1.0%
	Total	8639.6	8386.6	-2.9%	105677.2	100631.5	-4.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	443.9	148.1	-66.6%	3706.8	2464.3	-33.5%
	Short-term / Court terme	3,771.9	1472.1	-61.0%	29383.0	27735.4	-5.6%
	Total	4215.8	1620.2	-61.6%	33089.9	30199.8	-8.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	11.18	5.10	-54.4%	7.70	7.57	-1.6%
	Short-term / Court terme	13.03	5.06	-61.2%	8.25	7.88	-4.4%
	Total	12.80	5.06	-60.5%	8.18	7.86	-4.0%
Volume (BCF)	Long-term / Long terme	37.1	27.1	-27.0%	450.1	303.8	-32.5%
	Short-term / Court terme	267.8	268.9	0.4%	3280.4	3248.6	-1.0%
	Total	305.0	296.1	-2.9%	3730.5	3552.4	-4.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	376.9	131.3	-65.2%	3052.3	2157.6	-29.3%
	Short-term / Court terme	3203.1	1304.4	-59.3%	24225.1	24244.2	0.1%
	Total	3580.1	1435.6	-59.9%	27277.4	26401.8	-3.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	10.18	4.85	-52.4%	6.80	7.12	4.6%
	Short-term / Court terme	11.87	4.81	-59.5%	7.30	7.39	1.3%
	Total	11.66	4.81	-58.8%	7.24	7.37	1.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2005/10	2006/10	% CHANGE VARIATION EN %	2005/10	2006/10	% CHANGE VARIATION EN %	2004/11 2005/10	2005/11 2006/10	% CHANGE VARIATION EN %	2004/11 2005/10	2005/11 2006/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1052.2	768.5	-27.0	11.18	5.10	-54.4	12750.9	8606.5	-32.5	7.70	7.58	-1.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5025.0	4685.8	-6.7	12.66	5.17	-59.1	57289.7	58206.4	1.6	8.25	7.89	-4.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2562.5	2932.2	14.4	13.74	4.86	-64.6	35636.7	33818.6	-5.1	8.24	7.86	-4.7
TOTAL - TERM/TERME	8639.6	8386.6	-2.9	12.80	5.06	-60.5	105677.2	100631.5	-4.8	8.18	7.85	-4.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	838.5	1124.8	34.1	11.44	4.77	-58.3	12438.6	12910.0	3.8	7.51	7.42	-1.1
MIDWEST/MIDWEST	3759.0	3533.1	-6.0	12.92	5.12	-60.4	44402.9	42697.3	-3.8	8.20	7.83	-4.5
MOUNTAIN/ROCHEUSES	64.7	22.6	-65.2	13.22	5.87	-55.6	406.5	491.8	21.0	8.95	7.12	-20.5
NORTHEAST/NORD-EST	2982.1	2719.3	-8.8	13.73	5.23	-61.9	35577.8	33732.8	-5.2	8.68	8.20	-5.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	995.3	986.9	-0.8	10.71	4.68	-56.3	12851.5	10799.7	-16.0	7.41	7.46	0.7
TOTAL - REGION/RÉGION	8639.6	8386.6	-2.9	12.80	5.06	-60.5	105677.2	100631.5	-4.8	8.18	7.85	-4.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1242.4	1312.2	5.6	12.14	5.14	-57.7	14599.8	14435.6	-1.1	7.95	7.56	-4.8
LDC/SDL	1562.6	1470.7	-5.9	11.92	4.98	-58.2	19540.2	16266.6	-16.8	7.98	8.07	1.1
MARKETING CO./COMMERCIALISATEURS	5723.2	5499.2	-3.9	13.21	5.06	-61.7	70262.1	68273.3	-2.8	8.30	7.87	-5.1
PIPELINE/PIPELINES	111.3	104.6	-6.1	11.25	5.04	-55.2	1275.1	1656.0	29.9	7.77	7.56	-2.8
TOTAL - CUSTOMER TYPE/CLIENT	8639.6	8386.6	-2.9	12.80	5.06	-60.49	105677.2	100631.5	-4.8	8.18	7.85	-4.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005/10	2006/10	% CHANGE VARIATION EN %	2005/10	2006/10	% CHANGE VARIATION EN %	2004/11 2005/10	2005/11 2006/10	% CHANGE VARIATION EN %	2004/11 2005/10	2005/11 2006/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.1	27.1	-27.0	10.19	4.85	-52.4	450.1	303.8	-32.5	6.81	7.12	4.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	177.4	165.4	-6.7	11.53	4.92	-57.4	2022.4	2054.7	1.6	7.30	7.40	1.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	90.5	103.5	14.4	12.52	4.62	-63.1	1258.0	1193.8	-5.1	7.29	7.37	1.1
TOTAL - TERM/TERME	305.0	296.1	-2.9	11.66	4.81	-58.8	3730.5	3552.4	-4.8	7.24	7.37	1.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	29.6	39.7	34.1	10.42	4.53	-56.5	439.1	455.7	3.8	6.64	6.96	4.9
MIDWEST/MIDWEST	132.7	124.7	-6.0	11.77	4.87	-58.7	1567.5	1507.3	-3.8	7.25	7.34	1.2
MOUNTAIN/ROCHEUSES	2.3	0.8	-65.2	12.05	5.58	-53.7	14.4	17.4	21.0	7.94	6.71	-15.5
NORTHEAST/NORD-EST	105.3	96.0	-8.8	12.51	4.97	-60.3	1255.9	1190.8	-5.2	7.68	7.69	0.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.1	34.8	-0.8	9.76	4.45	-54.4	453.7	381.2	-16.0	6.54	7.00	7.0
TOTAL - REGION/RÉGION	305.0	296.1	-2.9	11.66	4.81	-58.8	3730.5	3552.4	-4.8	7.24	7.37	1.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.9	46.3	5.6	11.06	4.88	-55.88	515.4	509.6	-1.1	7.02	7.10	1.1
LDC/SDL	55.2	51.9	-5.9	10.86	4.73	-56.43	689.8	574.2	-16.8	7.05	7.57	7.4
MARKETING CO./COMMERCIALISATEURS	202.0	194.1	-3.9	12.04	4.81	-60.04	2480.3	2410.1	-2.8	7.34	7.38	0.6
PIPELINE/PIPELINES	3.9	3.7	-6.1	10.25	4.79	-53.26	45.0	58.5	29.9	6.88	7.10	3.2
TOTAL - CUSTOMER TYPE/CLIENT	305.0	296.1	-2.9	11.66	4.81	-58.8	3730.5	3552.4	-4.8	7.24	7.37	1.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005/10	2006/10	%CHANGE VARIATION EN %	2005/10	2006/10	%CHANGE VARIATION EN%	2004/11-2005/10	2005/11-2006/10	%CHANGE VARIATION EN %	2004/11-2005/10	2005/11-2006/10	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	26.7	22.5	-16.0				320.0	281.2	-12.1			
	TOTAL	ADEN	26.7	22.5	-16.0				320.0	281.2	-12.1			
CARDSTON		SHORT-TERM/COURT TERME	17.2	6.8	-60.6				67.9	134.4	97.9			
	TOTAL	CARDSTON	17.2	6.8	-60.6				67.9	134.4	97.9			
CHIPPAWA		SHORT-TERM/COURT TERME	189.5	173.8	-8.3	14.83	5.85	-60.6	2575.7	2449.7	-4.9	9.10	9.12	0.2
	TOTAL	CHIPPAWA	189.5	173.8	-8.3	14.83	5.85	-60.6	2575.7	2449.7	-4.9	9.10	9.12	0.2
CORNWALL		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0.00	-100.0
		SHORT-TERM/COURT TERME	15.7	11.1	-29.3	12.88	6.70	-48.0	216.1	175.5	-18.8	9.70	10.93	12.6
	TOTAL	CORNWALL	15.7	11.1	-29.3	12.88	6.70	-48.0	217.7	175.5	-19.4	9.71	10.93	12.5
COUTTS		SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	1.0	0.0			
	TOTAL	COUTTS	0.0	0.1	0.0				0.0	1.0	0.0			
EAST HEREFORD		LONG-TERM/LONG TERME	48.6	5.1	-89.5	11.25	5.90	-47.5	543.0	322.3	-40.6	6.16	7.94	28.9
		SHORT-TERM/COURT TERME	138.1	32.2	-76.7				1201.5	893.9	-25.6			
	TOTAL	EAST HEREFORD	186.8	37.3	-80.0				1744.4	1216.3	-30.3			
ELMORE		SHORT-TERM/COURT TERME	1381.5	1348.7	-2.4	13.17	5.14	-61.0	16413.1	16367.1	-0.3	8.36	8.03	-3.9
	TOTAL	ELMORE	1381.5	1348.7	-2.4	13.17	5.14	-61.0	16413.1	16367.1	-0.3	8.36	8.03	-3.9
EMERSON		LONG-TERM/LONG TERME	85.8	29.9	-65.1	9.94	4.03	-59.4	968.9	295.9	-69.5	7.03	5.36	-23.7
		SHORT-TERM/COURT TERME	950.6	1100.0	15.7	13.97	4.89	-65.0	12511.2	11266.0	-10.0	8.21	7.80	-5.1
	TOTAL	EMERSON	1036.4	1130.0	9.0	13.64	4.87	-64.3	13480.1	11561.9	-14.2	8.13	7.74	-4.8
HUNTINGDON		LONG-TERM/LONG TERME	39.7	22.9	-42.3	3.84	4.71	22.6	433.0	164.9	-61.9	3.79	4.77	25.9
		SHORT-TERM/COURT TERME	608.5	472.8	-22.3	10.69	4.85	-54.6	7436.1	5775.1	-22.3	7.63	7.52	-1.4
	TOTAL	HUNTINGDON	648.2	495.7	-23.5	10.27	4.85	-52.8	7869.1	5940.0	-24.5	7.42	7.44	0.4
IROQUOIS		LONG-TERM/LONG TERME	427.7	281.8	-34.1	12.51	5.12	-59.1	5183.3	2861.5	-44.8	8.56	8.80	2.8
		SHORT-TERM/COURT TERME	572.7	550.8	-3.8	15.03	5.83	-61.2	5181.4	7342.7	41.7	9.78	8.56	-12.5
	TOTAL	IROQUOIS	1000.4	832.6	-16.8	13.95	5.59	-59.9	10364.8	10204.1	-1.5	9.17	8.63	-5.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2005/10	VOLUME (MILLIONS M3) 2006/10	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005/10	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006/10	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2004/11-2005/10	VOLUME (MILLIONS M3) 2005/11-2006/10	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004/11-2005/10	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005/11-2006/10	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	86.7	106.5	22.9	6.02	3.75	-37.7	1277.0	1162.6	-9.0	5.33	5.36	0.7
	SHORT-TERM/COURT TERME	1058.7	1444.1	36.4	11.15	4.75	-57.4	16841.4	16841.2	0.0	7.40	7.24	-2.1
TOTAL	KINGSGATE	1145.4	1550.7	35.4	10.76	4.69	-56.5	18118.4	18003.8	-0.6	7.25	7.12	-1.8
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	12.07	5.14	-57.4	1561.5	1561.5	0.0	7.73	7.42	-4.0
	SHORT-TERM/COURT TERME	1478.4	1529.5	3.5	12.23	4.80	-60.8	18768.2	18449.0	-1.7	7.97	7.68	-3.6
TOTAL	MONCHY	1611.0	1662.1	3.2	12.22	4.83	-60.5	20329.6	20010.5	-1.6	7.95	7.66	-3.6
NAPIERVILLE	LONG-TERM/LONG TERME	44.4	38.6	-13.0	6.25	5.82	-6.8	514.6	485.3	-5.7	6.17	5.64	-8.6
	SHORT-TERM/COURT TERME	0.0	0.1	86.7				14.1	26.9	91.1			
TOTAL	NAPIERVILLE	44.5	38.7	-12.9				528.7	512.2	-3.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	145.0	107.0	-26.2	12.84	6.41	-50.1	1777.0	1274.4	-28.3	8.64	7.97	-7.7
	SHORT-TERM/COURT TERME	699.9	644.7	-7.9	15.16	5.37	-64.6	7484.5	8399.0	12.2	9.41	8.39	-10.8
TOTAL	NIAGARA FALLS	844.9	751.7	-11.0	14.76	5.51	-62.7	9261.5	9673.4	4.4	9.26	8.34	-10.0
NORTH PORTAL	LONG-TERM/LONG TERME	0.6	0.2	-58.9	3.80	5.68	49.6	9.2	5.5	-40.1	3.42	4.38	28.0
	SHORT-TERM/COURT TERME	0.6	7.4	1172.7				3.5	65.5	1766.5			
TOTAL	NORTH PORTAL	1.1	7.6	568.7				12.7	71.0	459.7			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							3.4	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	10.3	14.9	45.6	8.98	5.55	-38.2	139.1	145.6	4.7	8.77	8.68	-1.0
	SHORT-TERM/COURT TERME	0.0	1.7	0.0				11.6	26.1	126.2			
TOTAL	PHILIPSBURG	10.3	16.6	61.8				150.6	171.8	14.0			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.4	1.2	-15.3				17.5	14.1	-19.2			
TOTAL	REAGAN FIELD	1.4	1.2	-15.3				17.5	14.1	-19.2			
SIERRA	SHORT-TERM/COURT TERME	5.3	5.1	-4.9				65.8	62.7	-4.7			
TOTAL	SIERRA	5.3	5.1	-4.9				65.8	62.7	-4.7			
SPRAGUE	SHORT-TERM/COURT TERME	7.2	10.9	51.9				144.7	105.4	-27.2			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005/10	2006/10	%CHANGE VARIATION EN %	2005/10	2006/10	%CHANGE VARIATION EN%	2004/11-2005/10	2005/11-2006/10	%CHANGE VARIATION EN %	2004/11-2005/10	2005/11-2006/10	%CHANGE VARIATION EN %
	TOTAL	SPRAGUE	7.2	10.9	51.9				144.7	105.4	-27.2			
ST CLAIR		SHORT-TERM/COURT TERME	79.9	15.3	-80.9				258.7	345.1	33.4			
	TOTAL	ST CLAIR	79.9	15.3	-80.9				258.7	345.1	33.4			
ST STEPHEN		LONG-TERM/LONG TERME	30.8	28.8	-6.7	16.13	5.00	-69.0	342.9	327.0	-4.6	9.88	9.36	-5.3
		SHORT-TERM/COURT TERME	355.5	239.5	-32.6	15.00	5.68	-62.1	3390.2	3003.2	-11.4	9.63	9.20	-4.5
	TOTAL	ST STEPHEN	386.3	268.3	-30.6	15.09	5.60	-62.9	3733.0	3330.2	-10.8	9.66	9.21	-4.6
	TOTAL		8639.6	8386.6	-2.9	12.80	5.06	-60.5	105677.2	100631.5	-4.8	8.18	7.86	-4.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005/11	2005/12	2006/01	2006/02	2006/03	2006/04	2006/05	2006/06	2006/07	2006/08	2006/09	2006/10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	22666.3	19709.6	22466.7	281243.1
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	24392.9	4888.2	3233.8	6787.0	134438.9
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	170084.4	168833.5	118476.7	173758.3	2449745.1
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	6622.0	6759.5	11071.3	175459.4
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	98.4	140.6	111.1	142.3	1014.4
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	110725.1	39855.0	37342.8	1216287.3
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	1301889.3	1254385.0	1348721.1	16367142.9
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	867000.7	859075.3	1129952.7	11561904.5
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	532402.1	492994.6	495675.6	5939967.1
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	900722.6	889809.3	773213.9	832592.3	10204147.9
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	1825880.1	1620817.3	1550678.1	18003765.3
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	1749161.9	1794682.4	1784967.3	1662092.6	20010488.2
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	42313.0	38724.5	38718.9	512205.0
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	888983.8	698796.4	751692.3	9673429.0
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	13537.0	6071.6	12198.7	7637.1	70973.5
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	8939.8	9551.7	10322.4	16608.8	171763.9
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	1004.6	1203.3	1210.7	1128.2	1153.5	14105.9
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	7096.1	6600.0	5854.5	5646.1	5338.1	4999.7	5057.0	62726.3
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	8607.2	8139.8	8528.5	10908.7	105388.5
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	47514.9	22227.1	39270.7	15259.0	345104.6
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	265750.0	325208.1	330200.5	245470.4	268303.1	3330217.0
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	8839575.9	8033038.5	8386619.3	100631517.7

TABLE 4

TOP 15 EXPORTERS: 2005/11 AND 2006/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2005/11 2006/10	2004/11 2005/10	% CHANGE VARIATION EN %	2006/10	2005/10	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2005/11 2006/10	2004/11 2005/10	% CHANGE VARIATION EN %	2006/10	2005/10	% CHANGE VARIATION EN %
BP CANADA	13430.2	12890.1	4.2	1094.9	1269.4	-13.7	474100.5	455034.1	4.2	38651.2	44810.1	-13.7
NEXEN INC.	8184.5	5816.9	40.7	842.7	459.3	83.5	288921.7	205343.7	40.7	29747.8	16213.5	83.5
CORAL ENERGY	6591.6	5099.3	29.3	558.9	480.6	16.3	232690.3	180009.3	29.3	19729.8	16966.2	16.3
CARGILL, INC.	6141.7	5154.9	19.1	376.7	535.8	-29.7	216809.6	181974.0	19.1	13297.5	18914.6	-29.7
PACIFIC GAS & EL	5679.7	5820.2	-2.4	468.6	432.7	8.3	200498.3	205459.1	-2.4	16541.1	15275.2	8.3
CONOCOPHILLIPS	3368.7	3171.5	6.2	269.0	222.7	20.8	118916.8	111956.6	6.2	9496.5	7860.5	20.8
ENCANA CORPOR	3271.9	5190.1	-37.0	279.3	402.3	-30.6	115499.6	183214.9	-37.0	9861.0	14203.0	-30.6
TCGS	2775.3	3310.4	-16.2	264.8	287.7	-8.0	97969.1	116858.7	-16.2	9347.5	10156.6	-8.0
HUSKY	2723.3	2565.1	6.2	222.7	214.9	3.6	96135.0	90549.9	6.2	7862.8	7587.6	3.6
PROGAS	2708.7	3180.6	-14.8	249.0	253.9	-1.9	95621.2	112276.9	-14.8	8789.0	8962.0	-1.9
CONSTELLATION	2468.6	1502.0	64.4	184.4	174.9	5.4	87142.8	53020.6	64.4	6508.6	6175.0	5.4
SETC	2388.0	1717.3	39.1	199.9	164.4	21.6	84297.6	60622.0	39.1	7056.9	5802.6	21.6
TENASKA MARKE	2067.2	2652.4	-22.1	194.9	218.0	-10.6	72972.9	93633.7	-22.1	6880.2	7697.1	-10.6
BURLINGTON MA	2026.3	2333.0	-13.1	163.6	195.3	-16.2	71531.9	82356.1	-13.1	5774.7	6892.6	-16.2
PETRO-CANADA	1962.3	1972.8	-0.5	159.3	170.4	-6.5	69269.8	69641.2	-0.5	5621.7	6014.9	-6.5
OTHERS (AUTRES)	34843.6	43300.7	-19.5	2858.0	3157.3	-9.5	1230012.2	1528557.2	-19.5	100889.3	111455.6	-9.5
TOTAL	100631.5	105677.2	-4.8	8386.6	8639.6	-2.9	3552389.4	3730508.0	-4.8	296055.7	304987.2	-2.9

TOP 15 EXPORTERS: 2005/11 AND 2006/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0511 / 0610	0411 / 0510	% CHANGE VARIATION EN %	0511 / 0610	0411 / 0510	% CHANGE VARIATION EN %	0511 / 0610	0411 / 0510	% CHANGE VARIATION EN %	0511 / 0610	0411 / 0510	% CHANGE VARIATION EN %
LONG TERM												
TCGS	2211.2	3261.5	-32.2	7.48	7.49	-0.1	78055.9	115135.8	-32.2	7.11	6.68	6.6
ENCANA CORPOR	2116.8	2205.2	-4.0	7.18	7.31	-1.8	74726.4	77847.4	-4.0	6.82	6.52	4.5
PROGAS	1329.1	2015.4	-34.1	8.34	8.65	-3.6	46918.6	71144.7	-34.1	7.90	7.71	2.4
CARGILL GAS MK	424.5	1118.7	-62.1	8.54	9.29	-8.0	14986.0	39491.6	-62.1	8.11	8.30	-2.3
SHELL CANADA	485.3	473.6	2.5	5.64	5.74	-1.9	17132.9	16717.4	2.5	5.36	5.11	4.9
DTE ENERGY TRA	261.0	387.6	-32.7	7.64	6.23	22.7	9211.9	13681.9	-32.7	7.20	5.58	29.0
ATCOR	158.6	385.7	-58.9	11.02	8.92	23.6	5597.6	13614.1	-58.9	10.42	7.96	31.0
IMPERIAL/BOSTO	327.0	342.9	-4.6	9.36	9.88	-5.3	11544.2	12103.3	-4.6	8.85	8.84	0.1
AMOCO/CON ED	0.0	310.1	-100.0	0.00	8.66	-100.0	0.0	10945.4	-100.0	0.00	7.72	-100.0
HUSKY	160.3	300.7	-46.7	4.29	5.72	-25.1	5659.3	10614.1	-46.7	4.10	5.10	-19.7
BROOKLYN NAVY	268.9	268.3	0.2	9.66	9.73	-0.8	9492.5	9470.3	0.2	9.14	8.69	5.2
ENCO GAS	111.6	205.5	-45.7	5.08	4.84	4.9	3939.4	7255.9	-45.7	4.81	4.31	11.5
AEC OIL & GAS	79.3	194.4	-59.2	11.30	9.06	24.7	2799.7	6862.5	-59.2	10.68	8.09	32.1
CHEVRON CAN.	148.8	176.8	-15.8	3.46	4.06	-14.8	5253.6	6239.6	-15.8	3.28	3.62	-9.4
SELKIRK/IM.OIL	90.2	127.7	-29.4	7.95	8.06	-1.3	3183.9	4508.6	-29.4	7.53	7.22	4.3
OTHERS	433.9	976.9	-55.6	7.34	6.49	13.1	15317.4	34484.8	-55.6	6.95	5.79	20.1
TOTAL LONG-TERM	8606.5	12750.9	-32.5	7.58	7.70	-1.7	303819.5	450117.6	-32.5	6.87	7.19	4.6

TOP 15 EXPORTERS: 2005/11 AND 2006/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0511 / 0610	0411 / 0510	% CHANGE VARIATION EN %	0511 / 0610	0411 / 0510	% CHANGE VARIATION EN %	0511 / 0610	0411 / 0510	% CHANGE VARIATION EN %	0511 / 0610	0411 / 0510	% CHANGE VARIATION EN %
********** SHORT- TERM **********												
BP CANADA	13430.2	12890.1	4.2				474100.5	455034.1	4.2			
PACIFIC GAS & EL	5679.7	5820.2	-2.4				200498.3	205459.1	-2.4			
NEXEN INC.	8184.5	5816.9	40.7				288921.7	205343.7	40.7			
CARGILL, INC.	6141.7	5154.9	19.1				216809.6	181974.0	19.1			
CORAL ENERGY	6591.6	5099.3	29.3				232690.3	180009.3	29.3			
CONOCOPHILLIPS	3368.7	3171.5	6.2				118916.8	111956.6	6.2			
ENCANA CORPOR	1155.0	2984.8	-61.3				40773.2	105367.5	-61.3			
TENASKA MARKE	2067.2	2652.4	-22.1				72972.9	93633.7	-22.1			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
DUKE CANADA C	709.7	2534.6	-72.0				25053.2	89473.7	-72.0			
BURLINGTON MA	2026.3	2333.0	-13.1				71531.9	82356.1	-13.1			
PACIFICORP ENER	896.9	2306.4	-61.1				31660.1	81419.2	-61.1			
HUSKY	2563.0	2264.4	13.2				90475.7	79935.8	13.2			
IGI RESOURCES	1118.2	2169.1	-48.4				39474.9	76571.7	-48.4			
PETRO-CANADA	1962.3	1972.8	-0.5				69269.8	69641.2	-0.5			
OTHERS	36129.9	33168.6	8.9				1275421.0	1170885.1	8.9			
TOTAL SHORT-TERM	92025.0	92926.4	-1.0	7.88	8.25	-4.5	3248569.9	3280390.5	-1.0	7.46	7.37	1.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006/04	5303.8	7.13	0.32	6.81	2620.8	6.99	0.28	6.71	7924.7	7.09	0.31	6.78
2006/05	5295.9	6.70	0.32	6.38	2776.9	6.27	0.24	6.02	8072.8	6.55	0.29	6.26
2006/06	5610.6	6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	6.09	0.29	5.80
2006/07	5931.8	6.08	0.31	5.77	2884.7	5.99	0.22	5.78	8816.4	6.06	0.28	5.77
2006/08	5799.7	6.83	0.31	6.52	3039.9	6.95	0.22	6.72	8839.6	6.87	0.28	6.59
2006/09	5074.9	6.01	0.29	5.72	2958.2	5.94	0.21	5.73	8033.0	5.98	0.26	5.73
2006/10	5454.4	5.16	0.28	4.88	2932.2	4.86	0.22	4.64	8386.6	5.06	0.26	4.80
2005/11 2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005/11 2006/02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72
2005/11 2006/04	33645.7	9.52	0.32	9.20	16801.2	9.72	0.32	9.40	50446.9	9.59	0.33	9.26
2005/11 2006/05	38941.6	9.14	0.32	8.82	19578.0	9.23	0.31	8.92	58519.7	9.17	0.33	8.84
2005/11 2006/06	44552.2	8.76	0.30	8.46	22003.6	8.88	0.31	8.58	66555.9	8.80	0.32	8.48
2005/11 2006/07	50484.0	8.45	0.31	8.14	24888.3	8.55	0.30	8.25	75372.3	8.48	0.32	8.16
2005/11 2006/08	56283.7	8.28	0.31	7.97	27928.2	8.37	0.29	8.09	84211.9	8.31	0.31	8.00
2005/11 2006/09	61358.5	8.09	0.29	7.80	30886.4	8.14	0.28	7.86	92244.9	8.11	0.31	7.80
2005/11 2006/10	66812.9	7.85	0.28	7.57	33818.6	7.86	0.27	7.58	100631.5	7.85	0.30	7.55

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006/01	4452.8	10.72	0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
2006/02	4302.0	8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2006/03	4982.5	7.38	0.30	7.08	2274.2	7.21	0.33	6.87	7256.6	7.33	0.31	7.02
2006/04	4271.0	7.13	0.32	6.81	2221.2	7.03	0.29	6.74	6492.2	7.10	0.31	6.79
2006/05	4256.3	6.65	0.31	6.33	2334.8	6.26	0.24	6.02	6591.2	6.51	0.29	6.22
2006/06	4526.9	6.10	0.30	5.79	2077.0	6.07	0.27	5.80	6603.9	6.09	0.29	5.80
2006/07	4850.0	6.07	0.30	5.77	2589.5	6.00	0.22	5.79	7439.4	6.05	0.27	5.78
2006/08	4788.3	6.77	0.30	6.48	2628.8	6.99	0.22	6.77	7417.2	6.85	0.27	6.58
2006/09	4064.3	6.01	0.28	5.73	2568.4	6.00	0.20	5.80	6632.7	6.01	0.25	5.76
2006/10	4343.2	5.16	0.28	4.88	2414.4	4.85	0.22	4.63	6757.6	5.05	0.26	4.79
2005/11 2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/11 2005/12	9372.5	11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005/11 2006/01	13825.3	11.22	0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	11.39	0.34	11.05
2005/11 2006/02	18127.3	10.54	0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
2005/11 2006/03	23109.8	9.86	0.34	9.52	12312.6	10.26	0.34	9.91	35422.4	10.00	0.34	9.65
2005/11 2006/04	27380.8	9.43	0.34	9.09	14533.8	9.77	0.34	9.43	41914.6	9.55	0.34	9.21
2005/11 2006/05	31637.1	9.06	0.34	8.72	16868.6	9.28	0.32	8.96	48505.7	9.14	0.33	8.80
2005/11 2006/06	36164.0	8.69	0.33	8.36	18945.6	8.93	0.32	8.61	55109.6	8.77	0.33	8.44
2005/11 2006/07	41014.0	8.38	0.33	8.05	21535.1	8.58	0.30	8.27	62549.1	8.45	0.32	8.13
2005/11 2006/08	45802.3	8.21	0.33	7.89	24163.9	8.41	0.30	8.11	69966.2	8.28	0.32	7.96
2005/11 2006/09	49866.6	8.03	0.32	7.71	26732.3	8.18	0.29	7.89	76598.9	8.08	0.31	7.77
2005/11 2006/10	54209.8	7.80	0.32	7.48	29146.7	7.90	0.28	7.62	83356.6	7.84	0.31	7.53

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006/01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
2006/02	546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006/03	926.5	7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2006/04	827.7	6.95	0.27	6.69	365.9	6.68	0.24	6.44	1193.6	6.87	0.26	6.61
2006/05	812.9	6.38	0.24	6.14	405.0	6.25	0.24	6.01	1217.9	6.34	0.24	6.10
2006/06	849.9	5.98	0.26	5.71	315.3	5.74	0.25	5.49	1165.2	5.91	0.26	5.65
2006/07	831.7	5.90	0.28	5.62	249.4	5.85	0.24	5.61	1081.1	5.89	0.27	5.62
2006/08	731.5	6.70	0.27	6.43	359.1	6.56	0.24	6.32	1090.6	6.66	0.26	6.40
2006/09	792.8	5.86	0.25	5.61	360.2	5.56	0.24	5.32	1153.0	5.77	0.24	5.52
2006/10	868.4	5.02	0.24	4.78	490.8	4.85	0.20	4.66	1359.2	4.96	0.23	4.74
2005/11 2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/11 2005/12	1794.3	11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005/11 2006/01	2584.3	11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005/11 2006/02	3131.1	10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005/11 2006/03	4057.5	9.96	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005/11 2006/04	4885.2	9.45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21
2005/11 2006/05	5698.2	9.01	0.25	8.76	2487.9	8.96	0.25	8.71	8186.1	9.00	0.25	8.74
2005/11 2006/06	6548.1	8.62	0.26	8.36	2803.2	8.60	0.25	8.35	9351.3	8.61	0.25	8.36
2005/11 2006/07	7379.8	8.31	0.26	8.05	3052.6	8.38	0.25	8.13	10432.4	8.33	0.26	8.08
2005/11 2006/08	8111.3	8.17	0.26	7.91	3411.7	8.19	0.25	7.94	11523.0	8.17	0.26	7.92
2005/11 2006/09	8904.1	7.96	0.26	7.70	3771.9	7.94	0.25	7.69	12676.0	7.95	0.26	7.70
2005/11 2006/10	9772.5	7.70	0.26	7.44	4262.7	7.58	0.24	7.34	14035.2	7.67	0.25	7.41

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/10 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/10

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 0511 0610	 0411 0510	 % CHANGE VARIATION EN %	 0610	 0510	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0511 0610	 0411 0510	 % CHANGE VARIATION EN %	 0610	 0510	 % CHANGE VARIATION EN %
NEXEN	9570.8	9752.7	-1.9	957.7	617.4	55.1	337859.1	344279.4	-1.9	33809.4	21796.3	55.1
CORAL ENERGY	7679.1	5765.5	33.2	635.3	590.6	7.6	271079.7	203528.8	33.2	22425.3	20849.6	7.6
PACIFIC GAS & E	5225.1	5402.6	-3.3	468.6	435.1	7.7	184449.9	190716.2	-3.3	16541.1	15360.0	7.7
ENCANA ENERGY	3335.9	5225.1	-36.2	285.0	404.1	-29.5	117761.3	184450.8	-36.2	10060.5	14265.2	-29.5
CONOCO INC.	4944.2	4921.2	0.5	398.5	349.7	13.9	174536.6	173724.7	0.5	14066.9	12345.2	13.9
ANE	2267.4	3633.4	-37.6	259.5	255.6	1.5	80043.2	128261.8	-37.6	9159.1	9021.3	1.5
TENASKA	2946.2	3329.7	-11.5	268.9	262.9	2.3	104002.1	117541.2	-11.5	9492.8	9279.2	2.3
DUKE ENERGY	1099.7	3213.0	-65.8	27.0	195.2	-86.2	38820.1	113422.6	-65.8	953.3	6890.1	-86.2
BP CANADA ENER	3477.7	3072.4	13.2	294.7	276.5	6.6	122764.9	108457.2	13.2	10403.5	9759.1	6.6
PPM ENERGY	2906.8	2578.6	12.7	239.4	196.7	21.7	102614.1	91028.7	12.7	8451.5	6942.7	21.7
BURLINGTON RES	2026.5	2333.0	-13.1	163.6	195.3	-16.2	71536.7	82356.1	-13.1	5774.7	6892.6	-16.2
SEMPRA ENERGY	3090.5	2313.9	33.6	269.2	199.8	34.7	109098.5	81681.4	33.6	9502.4	7052.9	34.7
HUSKY GAS MRK	2633.7	2307.4	14.1	219.7	191.3	14.9	92972.6	81451.9	14.1	7755.7	6752.2	14.9
INTERMOUNTAIN	1118.2	2169.1	-48.4	90.1	125.9	-28.5	39474.9	76571.7	-48.4	3179.3	4445.5	-28.5
ENBRIDGE GAS	2222.3	2074.3	7.1	202.0	166.6	21.2	78450.2	73223.7	7.1	7129.3	5881.0	21.2
OTHERS	43976.4	44579.0	-1.4	3607.6	4177.1	-13.6	1552407.8	1573683.2	-1.4	127350.9	147454.4	-13.6
TOTAL	98520.6	102670.8	-4.0	8386.6	8639.6	-2.9	3477871.7	3624379.5	-4.0	296055.7	304987.2	-2.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005/01 2005/10	2006/01 2006/10	% CHANGE VARIATION EN %	2005/01 2005/10	2006/01 2006/10	% CHANGE VARIATION EN %	2005/01 2005/10	2006/01 2006/10	% CHANGE VARIATION EN %	2005/01 2005/10	2006/01 2006/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	10514.8	7107.8	-32.4	7.93	6.96	-12.2	371.2	250.9	-32.4	7.00	6.59	-5.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	47457.4	48043.4	1.2	8.37	7.08	-15.4	1675.3	1696.0	1.2	7.40	6.69	-9.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	28732.6	27667.8	-3.7	8.35	6.93	-17.0	1014.3	976.7	-3.7	7.38	6.55	-11.2
TOTAL - TERM/TERME	86704.8	82819.0	-4.5	8.31	7.02	-15.5	3060.8	2923.6	-4.5	7.34	6.64	-9.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9795.6	10446.0	6.6	7.62	6.59	-13.6	345.8	368.8	6.6	6.73	6.23	-7.4
MIDWEST/MIDWEST	36386.8	35398.7	-2.7	8.28	6.94	-16.2	1284.5	1249.6	-2.7	7.32	6.56	-10.4
MOUNTAIN/ROCHEUSES	359.0	428.8	19.5	9.21	6.58	-28.6	12.7	15.1	19.5	8.17	6.24	-23.6
NORTHEAST/NORD-EST	29749.6	27806.1	-6.5	8.85	7.41	-16.2	1050.2	981.6	-6.5	7.83	7.01	-10.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10413.9	8739.3	-16.1	7.49	6.64	-11.4	367.6	308.5	-16.1	6.61	6.28	-5.0
TOTAL - REGION/RÉGION	86704.8	82819.0	-4.5	7.02	8.31	-15.5	3060.8	2923.6	-4.5	7.34	6.64	-9.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	12550.5	12038.2	-4.1	8.04	6.79	-15.4	443.0	425.0	-4.1	7.10	6.43	-9.4
LDC/SDL	15691.4	13283.6	-15.3	8.15	7.23	-11.3	553.9	468.9	-15.3	7.19	6.83	-4.9
MARKETING CO./DISTRIBUTEURS	57395.1	56123.6	-2.2	8.42	7.03	-16.6	2026.1	1981.2	-2.2	7.45	6.64	-10.8
PIPELINE/PIPELINES	1067.9	1373.6	28.6	7.76	6.68	-14.0	37.7	48.5	28.6	6.86	6.32	-7.9
TOTAL - CUSTOMER TYPE/CLIENT	86704.8	82819.0	-4.5	8.31	7.02	-15.5	3060.8	2923.6	-4.5	7.34	6.64	-9.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2006 / MOIS: Octobre 2006

MONTH: November 2005 TO October 2006 / MOIS: Novembre 2005 À Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	9939.0	16523.0	60.2	374501.5	2839799	7.58	79309.1	178555.0	44.4	2988366.9	33778785	11.30
ANE & ATCOR	IROQUOIS	GL-104	19800.2	32767.0	60.4	746071.5	5214444	6.99	158569.0	354095.0	44.8	5974880.0	65849517	11.02
ANE & CARGILL GAS	IROQUOIS	GL-102	193827.5	232717.0	83.3	7303420.3	32943935	4.51	1752783.2	2740055.0	64.0	66044871.5	544809650	8.25
ANE & PROGAS	IROQUOIS	GL-103	35889.8	57970.0	61.9	1352327.7	8827855	6.53	282289.6	626450.0	45.1	10636672.2	117525991	11.05
BEAR PAW	NORTH PORTAL	GO-59-96	230.1	930.0	24.7	11995.1	68154	5.68	5495.2	10950.0	50.2	284527.7	1246114	4.38
BROOKLYN NAVY	IROQUOIS	GL-232	22385.1	23250.0	96.3	835635.8	4509600	5.40	268903.3	273750.0	98.2	10027831.9	96860350	9.66
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5303996	6.40	258457.7	258493.0	100.0	9756778.2	80343115	8.23
		GL-163	8900.1	8773.0	101.4	335978.8	2584233	7.69	104767.1	103295.0	101.4	3954958.0	36914208	9.33
	PHILIPSBURG	GL-172	6445.5	28086.0	22.9	242866.4	1328709	5.47	61297.5	330690.0	18.5	2310212.3	19635352	8.50
TOTAL CARGILL GAS MKT LTD			37299.8			1407616.3	9216938	6.55	424522.3			16021948.5	136892675	8.54
CHEVRON CAN.	KINGSGATE	GL-250	15092.0	18159.8	83.1	573496.0	1934180	3.37	148823.1	213817.0	69.6	5640228.9	19522240	3.46
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	191862.0	1132203	5.90	61389.0	62415.0	98.4	2339712.7	21584376	9.23
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA CORPORATION	KINGSGATE	GL-285	52535.1	84537.0	62.1	1985826.7	7392683	3.72	555367.4	995355.0	55.8	21017175.9	137344314	6.53
	MONCHY	GL-284	132618.0	132602.5	100.0	4979805.8	25587045	5.14	1561470.0	1561287.5	100.0	58718587.7	435504524	7.42
TOTAL ENCANA CORPORATION			185153.1			6965632.5	32979728	4.73	2116837.4			79735763.6	572848838	7.18
ENCO GAS	HUNTINGDON	GL-203	18373.0	18640.3	98.6	699643.9	3558902	5.09	111596.0	200834.2	55.6	4248412.1	21566755	5.08
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	23.2	124	5.35	7.4	0.0	0.0	267.9	1942	7.25
HUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	100.0	656916.1	2502064	3.81	160316.5	206809.0	77.5	6004464.0	25729582	4.29
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	28768.4	37355.0	77.0	1163969.4	5817797	5.00	327021.7	439825.0	74.4	13235429.9	123835616	9.36
NEXEN/ROCK	PHILIPSBURG	GL-290	1476.9	1897.2	77.8	54970.2	311631	5.67	19496.0	22338.0	87.3	726714.2	6526160	8.98
PROGAS	EMERSON	GL-270	5022.2	6975.0	72.0	189236.5	324352	1.71	46788.2	82125.0	57.0	1762979.4	7779699	4.41
		GL-271	2041.0	2077.0	98.3	76904.9	531295	6.91	21165.8	24455.0	86.5	797527.4	7791585	9.77
		GL-295	5306.3	5313.4	99.9	194582.0	1150187	5.91	67674.0	62561.0	108.2	2497796.7	18297867	7.33
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	10608201	6.29	525774.4	518300.0	101.4	19847983.6	158448103	7.98
		GL-109	22332.9	21954.2	101.7	843067.0	5303996	6.29	262846.1	258493.0	101.7	9922440.3	80219166	8.08

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO October 2006
À Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	9162.5	10536.9	87.0	345884.4	2078263	6.01	122564.8	124063.5	98.8	4626821.2	27648310	5.98
TOTAL PROGAS			88531.6			3335842.7	19996294	5.99	1046813.3			39455548.5	300184730	7.61
SARANAC/SHELL	NAPIERVILLE	GL-197	38628.7	44795.0	86.2	1456688.2	8484780	5.82	485337.4	527425.0	92.0	18302072.9	103158645	5.64
SELKIRK/IM.OIL	IROQUOIS	GL-193	0.0	0.0	0.0	0.0	0	0.00	90194.0	179758.8	50.2	3378593.5	26872397	7.95
SELKIRK/PANCDN	IROQUOIS	GL-194	0.0	0.0	0.0	0.0	0	0.00	102667.1	179758.8	57.1	3847025.8	25033097	6.51
SELKRK/PROMARK	IROQUOIS	GL-192	0.0	0.0	0.0	0.0	0	0.00	126771.1	159986.0	79.2	4750223.7	36372211	7.66
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	283688	3.20	27265.5	27265.5	100.0	1042905.4	4303561	4.13
		GL-266	2213.6	2445.9	90.5	84670.2	271186	3.20	25991.0	28798.5	90.3	994155.8	4101407	4.13
TOTAL TALISMAN			4529.3			173245.7	554874	3.20	53256.5			2037061.1	8404968	4.13
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	26280.5	26086.5	100.7	996031.0	3911981	3.93	306077.2	307147.5	99.7	11600326.3	52836242	4.55
		GL-249	12621.0	13041.7	96.8	478335.9	1878696	3.93	152293.4	153555.5	99.2	5771920.1	26431262	4.58
TOTAL TRANSCANADA ENGY LTD			38901.5			1474366.9	5790677	3.93	458370.6			17372246.4	79267504	4.56
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	262087.8	1465742	5.59	64827.5	82709.0	78.4	2417907.1	21204035	8.77
*TOTAL LENGTH LONG TERM			768545.8			29040312.9	148149720	5.10	8606549.3			325319137.6	2464317844	7.58
**********														
SHORT TERM														
**********														
3095381 NOVA SCOTIA	MONCHY	GO-105-04	26091.8	0.0	0.0	979747.1			372023.6	0.0	0.0	14011846.8		
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1007.6	0.0	0.0	37684.2			2457.4	0.0	0.0	92194.0		
ALCOA	CORNWALL	GO-51-04	0.0	0.0	0.0	0.0			47008.2	0.0	0.0	1754389.6		
ALLIANCE CANADA	ELMORE	GO-84-04	87921.1	0.0	0.0	3722579.4			994299.0	0.0	0.0	44586319.9		
ALTAGAS	CARDSTON	GO-100-04	221.5	0.0	0.0	7834.5			7712.7	0.0	0.0	278330.0		
ALTAGAS/PREMSTAR LP	ELMORE	GO-69-04	0.0	0.0	0.0	0.0			14016.4	0.0	0.0	546639.6		
		GO-70-06	1248.7	0.0	0.0	48699.3			1248.7	0.0	0.0	48699.3		
TOTAL ALTAGAS/PREMSTAR LP			1248.7			48699.3			15265.1			595338.9		
AMERICAN CRYSTAL	EMERSON	GO-110-05	8061.5	0.0	0.0	301984.5			55671.6	0.0	0.0	2083613.7		
ANADARKO CDA	ELMORE	GO-29-06	11424.2	0.0	0.0	445429.6			111470.1	0.0	0.0	4346219.4		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO October 2006
À Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ANADARKO CDA	EMERSON	GO-29-06	21897.6	0.0	0.0	817656.4			193115.6	0.0	0.0	7200448.4		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
	KINGSGATE	GO-29-06	0.0	0.0	0.0	0.0			519923.2	0.0	0.0	19678201.2		
TOTAL ANADARKO CDA			33321.8			1263086.0			924229.4			35005750.5		
ANE	CHIPPAWA	GO-20-05	8802.6	0.0	0.0	332474.2			76359.9	0.0	0.0	2884113.5		
APACHE	ELMORE	GO-76-05	5210.4	0.0	0.0	213313.8			62236.7	0.0	0.0	2508593.0		
	KINGSGATE		10241.5	0.0	0.0	387128.7			121060.7	0.0	0.0	4579225.0		
	MONCHY		30432.7	0.0	0.0	1142747.9			361530.7	0.0	0.0	13686788.8		
TOTAL APACHE			45884.6			1743190.3			544828.1			20774606.7		
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0			34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	6002.5	0.0	0.0	229595.6			114960.2	0.0	0.0	4397227.7		
	KINGSGATE		92968.1	0.0	0.0	3527359.4			1161043.2	0.0	0.0	43970832.8		
TOTAL AVISTA CORP			98970.6			3756955.0			1276003.4			48368060.5		
AVISTA ENERGY	CARDSTON	GO-90-05	1254.9	0.0	0.0	46795.2			13051.7	0.0	0.0	495324.2		
	HUNTINGDON		50811.9	0.0	0.0	1943555.2			360440.2	0.0	0.0	13733245.2		
	KINGSGATE		43768.6	0.0	0.0	1663206.8			403235.3	0.0	0.0	15314736.7		
TOTAL AVISTA ENERGY			95835.4			3653557.2			776727.2			29543306.1		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	8292.7	0.0	0.0	309535.3			99370.9	0.0	0.0	3706225.7		
BONAVISTA PETROLEUM	ADEN	GO-119-05	653.3	0.0	0.0	27686.9			8613.0	0.0	0.0	371947.5		
BP CANADA	ADEN	GO-91-05	1557.0	0.0	0.0	58854.6			17102.1	0.0	0.0	630843.4		
	CARDSTON		0.0	0.0	0.0	0.0			37799.9	0.0	0.0	1439192.0		
	CHIPPAWA		44386.2	0.0	0.0	1667145.7			587892.0	0.0	0.0	22090362.6		
	ELMORE		142494.8	0.0	0.0	6042280.2			1661295.6	0.0	0.0	68399239.5		
	EMERSON		188912.8	0.0	0.0	7054004.0			2333027.7	0.0	0.0	87019497.5		
	IROQUOIS		104686.2	0.0	0.0	3907936.0			1426341.5	0.0	0.0	53184377.2		
	KINGSGATE		84657.5	0.0	0.0	3191587.8			690129.8	0.0	0.0	26139432.1		
	MONCHY		462596.3	0.0	0.0	17370490.7			5610988.2	0.0	0.0	210911332.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			2866.3	0.0	0.0	106998.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005 TO October 2006
MOIS: Novembre 2005 À Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	NIAGARA FALLS	GO-91-05	62421.4	0.0	0.0	2343923.5			989865.5	0.0	0.0	37149395.0		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		3193.7	0.0	0.0	119508.2			64416.0	0.0	0.0	2408192.5		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1094905.9			41755730.8			13430241.8			509800812.6		
BREEZE/HARVEST	MONCHY	GO-86-04	174.4	0.0	0.0	6226.1			2030.8	0.0	0.0	72499.6		
BURLINGTON MARKETING	ELMORE	GO-90-04	78174.6	0.0	0.0	3064444.4			944646.0	0.0	0.0	37754542.4		
	KINGSGATE		38835.7	0.0	0.0	1551486.2			415489.8	0.0	0.0	16395248.7		
	MONCHY		46575.4	0.0	0.0	1860687.3			553540.8	0.0	0.0	21924996.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			112666.8	0.0	0.0	4424220.3		
TOTAL BURLINGTON MARKETING			163585.7			6476617.9			2026343.4			80499007.7		
CALPINE CANADA	KINGSGATE	GO-81-05	73930.7	0.0	0.0	2794580.4			745334.5	0.0	0.0	28204839.0		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	0.0	0.0	0.0	0.0			435515.0	0.0	0.0	16410205.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			0.0			0.0			480887.0			18119822.3		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	0.0	0.0	0.0	0.0			188921.5	0.0	0.0	7650271.4		
		GO-37-06	26518.5	0.0	0.0	1072938.5			103879.2	0.0	0.0	4202390.5		
TOTAL CANADA IMP.OIL			26518.5			1072938.5			292800.7			11852661.9		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			157096.0	0.0	0.0	5850255.3		
	IROQUOIS		80392.3	0.0	0.0	3029181.9			927315.2	0.0	0.0	34943276.0		
TOTAL CARGILL GAS MKT LTD			93734.7			3526052.9			1084411.2			40793531.3		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			38439.0	0.0	0.0	1445492.5		
	EMERSON		50446.2	0.0	0.0	1878616.6			677370.9	0.0	0.0	25225276.6		
	HUNTINGDON		20248.9	0.0	0.0	757939.5			276135.1	0.0	0.0	10287142.1		
	IROQUOIS		36101.3	0.0	0.0	1361032.9			1168711.4	0.0	0.0	43990997.7		
	KINGSGATE		18881.4	0.0	0.0	707173.6			532338.2	0.0	0.0	20160502.8		
	MONCHY		227967.8	0.0	0.0	8535114.1			3242276.2	0.0	0.0	121390816.5		
	NIAGARA FALLS		23042.7	0.0	0.0	873318.4			204776.3	0.0	0.0	7733761.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2006 / Octobre 2006 — MONTH: MOIS: November 2005 / Novembre 2005 TO / À October 2006 / Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	ST CLAIR	GO-44-05	0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			376688.3			14113195.1			6141748.1			230298028.0		
CHEHALIS POWER	HUNTINGDON	GO-05-05	58427.0	0.0	0.0	2229574.3			293035.2	0.0	0.0	11182224.2		
CHEVRON CAN.	ELMORE	GO-122-05	31106.4	0.0	0.0	1303358.2			284540.7	0.0	0.0	11916809.9		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	KINGSGATE	GO-122-05	1686.4	0.0	0.0	64083.2			55601.2	0.0	0.0	2233092.3		
	MONCHY		2214.4	0.0	0.0	83150.7			162989.7	0.0	0.0	6113818.6		
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			35007.2			1450592.1			653242.0			26214775.4		
CINERGY	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			299.3	0.0	0.0	11163.9		
	EMERSON		0.0	0.0	0.0	0.0			92189.9	0.0	0.0	3437130.2		
	IROQUOIS		0.0	0.0	0.0	0.0			69070.5	0.0	0.0	2575566.9		
	MONCHY		0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			86898.0	0.0	0.0	3248410.7		
	ST CLAIR		0.0	0.0	0.0	0.0			35119.1	0.0	0.0	1311562.9		
TOTAL CINERGY			0.0			0.0			383637.1			14343698.4		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		
		GO-136-05	36369.8	0.0	0.0	1671556.0			329769.0	0.0	0.0	14154952.6		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
		GO-136-05	15241.4	0.0	0.0	578716.0			152142.9	0.0	0.0	5783755.8		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
		GO-136-05	51800.7	0.0	0.0	1941041.6			455409.8	0.0	0.0	17118941.2		
TOTAL CNR LTD.			103411.9			4191313.6			1249024.8			49717227.8		
CONCORD ENERGY	HUNTINGDON	GO-54-04	0.0	0.0	0.0	0.0			4096.3	0.0	0.0	157297.9		
	KINGSGATE		0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
TOTAL CONCORD ENERGY			0.0			0.0			13217.6			502955.1		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	21278.6	0.0	0.0	797096.3			70761.8	0.0	0.0	2646997.8		
		GO-49-04	0.0	0.0	0.0	0.0			217376.4	0.0	0.0	8135824.7		
	EAST HEREFORD	GO-44-06	0.0	0.0	0.0	0.0			8629.8	0.0	0.0	322558.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2006 / Octobre 2006 — MONTH: MOIS: November 2005 / Novembre 2005 — TO / À October 2006 / Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS	EAST HEREFORD	GO-49-04	0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON	GO-44-06	66081.5	0.0	0.0	2475412.9			207599.8	0.0	0.0	7765816.2		
		GO-49-04	0.0	0.0	0.0	0.0			962267.0	0.0	0.0	36013814.1		
	HUNTINGDON	GO-44-06	8224.2	0.0	0.0	308078.5			21094.1	0.0	0.0	789301.8		
		GO-49-04	0.0	0.0	0.0	0.0			73216.4	0.0	0.0	2739921.2		
	IROQUOIS	GO-44-06	94280.4	0.0	0.0	3531743.7			391603.2	0.0	0.0	14646705.2		
		GO-49-04	0.0	0.0	0.0	0.0			355941.2	0.0	0.0	13320511.9		
	KINGSGATE		0.0	0.0	0.0	0.0			37.1	0.0	0.0	1387.5		
	MONCHY	GO-44-06	17436.3	0.0	0.0	653163.8			66260.8	0.0	0.0	2478393.4		
		GO-49-04	0.0	0.0	0.0	0.0			403667.6	0.0	0.0	15108001.1		
	NIAGARA FALLS	GO-44-06	61713.8	0.0	0.0	2311798.9			227127.8	0.0	0.0	8495209.3		
		GO-49-04	0.0	0.0	0.0	0.0			355681.9	0.0	0.0	13311496.8		
	ST CLAIR		0.0	0.0	0.0	0.0			6819.7	0.0	0.0	254997.5		
TOTAL CONOCOPHILLIPS			269014.8			10077294.2			3368655.8			126052379.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	0.0	0.0	0.0	0.0			193327.5	0.0	0.0	7820097.5		
		GO-6-06	44717.0	0.0	0.0	1808802.7			403058.9	0.0	0.0	16303732.8		
	MONCHY		19727.4	0.0	0.0	738988.4			77731.5	0.0	0.0	2909742.3		
TOTAL CONOCOPHILLIPS CANAD			64444.4			2547791.1			674117.9			27033572.6		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	0.0	0.0	0.0	0.0			269265.4	0.0	0.0	10851395.4		
		GO-7-06	52116.5	0.0	0.0	2100294.9			360656.6	0.0	0.0	14534460.7		
TOTAL CONOCOPHILLIPS WSTRN			52116.5			2100294.9			629922.0			25385856.1		
CONSTELLATION	CHIPPAWA	GO-71-05	939.0	0.0	0.0	35259.4			116516.5	0.0	0.0	4374168.1		
	EAST HEREFORD		9918.5	0.0	0.0	370456.0			178724.8	0.0	0.0	6668924.8		
	ELMORE		69979.9	0.0	0.0	2744611.8			799341.1	0.0	0.0	31437561.2		
	EMERSON		6168.0	0.0	0.0	230313.1			94771.0	0.0	0.0	3536252.8		
	IROQUOIS		8147.6	0.0	0.0	304149.9			132481.8	0.0	0.0	4941938.0		
	KINGSGATE		0.0	0.0	0.0	0.0			13811.9	0.0	0.0	523663.9		
	MONCHY		60622.4	0.0	0.0	2272127.5			180299.3	0.0	0.0	6773174.1		
	NIAGARA FALLS		26430.4	0.0	0.0	992461.5			945690.4	0.0	0.0	35527690.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2006 Octobre 2006

MONTH: MOIS: November 2005 Novembre 2005 TO À October 2006 Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION	ST CLAIR	GO-71-05	2168.8	0.0	0.0	81980.6			6929.8	0.0	0.0	260440.2		
TOTAL CONSTELLATION			184374.6			7031359.9			2468566.7			94043813.9		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	0.0	0.0	0.0	0.0			108832.0	0.0	0.0	4133089.8		
CORAL ENERGY	CHIPPAWA	GO-94-04	2065.0	0.0	0.0	77540.7			224136.1	0.0	0.0	8446683.8		
	CORNWALL		0.0	0.0	0.0	0.0			9877.0	0.0	0.0	369144.8		
	EAST HEREFORD		8883.7	0.0	0.0	331806.2			118536.4	0.0	0.0	4423378.5		
	ELMORE		421.0	0.0	0.0	16027.5			3678.7	0.0	0.0	143733.8		
	EMERSON		308068.6	0.0	0.0	11503281.6			2763467.9	0.0	0.0	103114658.1		
	HUNTINGDON		1282.6	0.0	0.0	49059.5			83622.5	0.0	0.0	3182766.6		
	IROQUOIS		29486.3	0.0	0.0	1100723.6			810361.4	0.0	0.0	30242069.7		
	KINGSGATE		37435.5	0.0	0.0	1415061.9			227953.0	0.0	0.0	8619712.1		
	MONCHY		17012.1	0.0	0.0	638804.3			401604.8	0.0	0.0	15081731.5		
	NAPIERVILLE		52.6	0.0	0.0	1962.5			1026.7	0.0	0.0	38312.3		
	NIAGARA FALLS		74676.5	0.0	0.0	2804102.5			944337.9	0.0	0.0	35435737.2		
	ST CLAIR		270.5	0.0	0.0	10122.1			82418.6	0.0	0.0	3085934.8		
	ST STEPHEN		79249.1	0.0	0.0	2995615.9			920593.6	0.0	0.0	34597867.8		
TOTAL CORAL ENERGY			558903.5			20944108.3			6591614.6			246781731.1		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	0.0	0.0	0.0	0.0			136281.3	0.0	0.0	5158843.6		
		GO-75-06	14560.7	0.0	0.0	567867.3			28505.0	0.0	0.0	1097053.5		
TOTAL DEVON CANADA CORP.			14560.7			567867.3			164786.3			6255897.1		
DIRECT ENERGY	ELMORE	GO-43-04	0.0	0.0	0.0	0.0			23787.7	0.0	0.0	932767.7		
		GO-51-06	6147.8	0.0	0.0	240379.0			17802.3	0.0	0.0	696069.9		
	EMERSON	GO-43-04	0.0	0.0	0.0	0.0			2623.8	0.0	0.0	97710.0		
	IROQUOIS		0.0	0.0	0.0	0.0			5093.9	0.0	0.0	189595.0		
		GO-51-06	1757.4	0.0	0.0	65410.0			5216.6	0.0	0.0	194160.0		
	NIAGARA FALLS	GO-43-04	0.0	0.0	0.0	0.0			509.0	0.0	0.0	18944.0		
		GO-51-06	210.7	0.0	0.0	7843.0			592.8	0.0	0.0	22063.0		
TOTAL DIRECT ENERGY			8115.9			313632.0			55626.0			2151309.6		
DOMINION EXPLORATION	ELMORE	GO-103-04	20807.9	0.0	0.0	810467.7			257005.9	0.0	0.0	9861258.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005 TO October 2006
MOIS: Novembre 2005 À Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DR FOUR BEAT ENERGY	SIERRA	GO-98-04	4514.3	0.0	0.0	160709.1			56640.8	0.0	0.0	2018802.8		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			10669.3	0.0	0.0	399838.5		
	IROQUOIS		0.0	0.0	0.0	0.0			42676.3	0.0	0.0	1605353.8		
	KINGSGATE		0.0	0.0	0.0	0.0			587502.1	0.0	0.0	22231534.5		
TOTAL DUKE CANADA CORP			0.0			0.0			709704.1			27013016.0		
DUKE ENERGY	ST STEPHEN	GO-78-04	27004.7	0.0	0.0	1011596.0			350421.4	0.0	0.0	13292942.9		
DYNEGY	CHIPPAWA	GO-28-05	11339.4	0.0	0.0	421825.7			93403.1	0.0	0.0	3474595.4		
	IROQUOIS		0.0	0.0	0.0	0.0			4849.1	0.0	0.0	180386.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			11339.4			421825.7			98603.9			3668065.2		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	38635.0	0.0	0.0	1450744.2			461784.0	0.0	0.0	17306290.6		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0	0.0			610168.7	0.0	0.0	24389052.4		
		GO-23-06	83257.9	0.0	0.0	3367782.1			474251.2	0.0	0.0	18157985.7		
TOTAL EMERA ENERGY INC.			83257.9			3367782.1			1084419.9			42547038.1		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	49907.3	0.0	0.0	1992798.5			602571.4	0.0	0.0	24086100.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31559.4	0.0	0.0	1283520.7			380830.1	0.0	0.0	15468719.2		
	EMERSON		0.0	0.0	0.0	0.0			6087.9	0.0	0.0	229372.2		
TOTAL ENBRIDGE GAS SERVICE			31559.4			1283520.7			386918.0			15698091.3		
ENCANA CORPORATION	ADEN	GO-125-05	18169.2	0.0	0.0	658088.4			188860.1	0.0	0.0	6864654.0		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	62022.9	0.0	0.0	2502003.8			623127.6	0.0	0.0	25638684.9		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	EMERSON	GO-125-05	0.0	0.0	0.0	0.0			242.0	0.0	0.0	9019.3		
	MONCHY		13996.2	0.0	0.0	525557.3			151186.5	0.0	0.0	5672372.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: October 2006 Octobre 2006						MONTH: MOIS: November 2005 Novembre 2005			TO À October 2006 Octobre 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			94188.3			3685649.5			1155017.7			45775187.8		
ENCO GAS	HUNTINGDON	GO-81-04	0.0	0.0	0.0	0.0			86339.0	0.0	0.0	3287063.8		
ENERGETIX, INC	CHIPPAWA	GO-109-05	6417.4	0.0	0.0	241936.7			95578.8	0.0	0.0	3596087.3		
ESPRIT EXPLORATION	ADEN	GO-80-04	127.3	0.0	0.0	5154.4			1635.9	0.0	0.0	65574.0		
GIBSON ENERGY	EMERSON	GO-127-05	1918.5	0.0	0.0	71636.8			16370.9	0.0	0.0	610329.1		
	MONCHY		1069.0	0.0	0.0	40162.3			9138.6	0.0	0.0	342757.8		
TOTAL GIBSON ENERGY			2987.5			111799.1			25509.5			953086.8		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	GO-18-05	8618.0	0.0	0.0	339376.8			98961.4	0.0	0.0	3897100.0		
HUSKY ENERGY	CHIPPAWA	GO-32-05	1048.2	0.0	0.0	39192.2			54809.7	0.0	0.0	2053881.0		
	EAST HEREFORD		351.6	0.0	0.0	13146.3			976.9	0.0	0.0	36570.5		
	ELMORE		21668.0	0.0	0.0	858702.9			267070.5	0.0	0.0	10419762.9		
	EMERSON		17050.9	0.0	0.0	637911.6			236529.4	0.0	0.0	8859921.2		
	IROQUOIS		4372.6	0.0	0.0	163534.0			34505.7	0.0	0.0	1292398.5		
	KINGSGATE		2986.1	0.0	0.0	113471.8			60233.8	0.0	0.0	2284273.1		
	MONCHY		147727.9	0.0	0.0	5547182.5			1848221.4	0.0	0.0	69474573.5		
	NIAGARA FALLS		9965.0	0.0	0.0	372691.0			60210.7	0.0	0.0	2255479.8		
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY			205170.3			7745832.4			2562980.7			96692686.9		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21825.9	0.0	0.0	883080.5			273479.2	0.0	0.0	11076277.4		
IGI RESOURCES	HUNTINGDON	GO-13-06	90063.1	0.0	0.0	3422397.8			870563.5	0.0	0.0	33081413.0		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			90063.1			3422397.8			1118237.4			42489505.1		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	0.0	0.0	0.0	0.0			93094.8	0.0	0.0	3506134.3		
		GO-61-06	10571.2	0.0	0.0	399062.8			31372.6	0.0	0.0	1184315.7		
TOTAL INDECK/YERKES			10571.2			399062.8			124467.4			4690449.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO October 2006
À Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INTALCO	HUNTINGDON	GO-4-05	1942.0	0.0	0.0	73737.7			25077.7	0.0	0.0	952090.5		
LOUIS DREYFUS	EMERSON	GO-50-05	367.5	0.0	0.0	13696.7			28658.8	0.0	0.0	1070059.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			48463.7	0.0	0.0	1848540.7		
	KINGSGATE		4087.6	0.0	0.0	155124.4			144969.1	0.0	0.0	5499660.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			17220.3	0.0	0.0	643522.6		
TOTAL LOUIS DREYFUS			4455.1			168821.1			239311.9			9061782.8		
MEAD CORPORATION	CORNWALL	GO-107-04	940.9	0.0	0.0	35236.7			9598.3	0.0	0.0	359456.3		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	9620.1	0.0	0.0	358252.5			176213.2	0.0	0.0	6562179.9		
	ST STEPHEN		1678.6	0.0	0.0	62511.1			6893.3	0.0	0.0	256706.5		
TOTAL MERRILL LYNH COM CDA			11298.7			420763.6			183106.5			6818886.4		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		542.7	0.0	0.0	20340.4			6085.5	0.0	0.0	223009.6		
TOTAL MIDDLETON ENERGY			542.7			20340.4			7778.6			287366.5		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	2616.0	0.0	0.0	97916.9			5964.7	0.0	0.0	220648.9		
MONTANA-DAKOTA	MONCHY	GO-24-05	8691.9	0.0	0.0	326380.8			38756.3	0.0	0.0	1453905.6		
NATIONAL FUEL	CHIPPAWA	GO-34-06	3920.2	0.0	0.0	146850.7			44897.7	0.0	0.0	1679545.1		
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NAPIERVILLE	GO-34-06	37.6	0.0	0.0	1406.2			93.9	0.0	0.0	3511.1		
	NIAGARA FALLS		33528.8	0.0	0.0	1255988.8			168473.3	0.0	0.0	6303887.9		
TOTAL NATIONAL FUEL			37486.6			1404245.7			216260.1			8091719.5		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			1011.7	0.0	0.0	38242.3		
	NIAGARA FALLS		22350.1	0.0	0.0	844833.8			166547.8	0.0	0.0	6295506.7		
TOTAL NATIONAL FUEL GAS			22350.1			844833.8			167559.5			6333749.0		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			14373.5	0.0	0.0	540314.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784 9		
	ELMORE		145583.0	0.0	0.0	5823320.0			1787570.9	0.0	0.0	71504355.9		
	EMERSON		256433.5	0.0	0.0	9575226.9			1732190.2	0.0	0.0	64655091.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO October 2006
À Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	HUNTINGDON	GO-76-04	319.5	0.0	0.0	12220.9			93842.8	0.0	0.0	3592292.7		
	IROQUOIS		10830.0	0.0	0.0	404283.9			139427.7	0.0	0.0	5197679.7		
	KINGSGATE		18722.7	0.0	0.0	707718.0			194528.7	0.0	0.0	7361427.1		
	MONCHY		264079.8	0.0	0.0	9916196.3			2377237.1	0.0	0.0	89580672.2		
	NIAGARA FALLS		146722.2	0.0	0.0	5509418.5			1785438.8	0.0	0.0	66975598.1		
	ST CLAIR		0.0	0.0	0.0	0.0			59655.7	0.0	0.0	2229739.3		
TOTAL NEXEN INC.			842690.7			31948384.6			8184527.8			311646956.3		
NJR ENERGY	IROQUOIS	GO-17-06	9857.7	0.0	0.0	369269.4			53581.3	0.0	0.0	2004613.1		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	21177.4	0.0	0.0	793305.4			264344.4	0.0	0.0	9887509.4		
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7		
	ST CLAIR	GO-17-06	6734.2	0.0	0.0	252263.1			31461.3	0.0	0.0	1177292.9		
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8		
TOTAL NJR ENERGY			37769.3			1414837.9			559164.8			20919744.9		
NW NATURAL GAS	HUNTINGDON	GO-115-05	35295.3	0.0	0.0	1276278.0			637881.4	0.0	0.0	24202463.6		
	KINGSGATE		4302.8	0.0	0.0	163506.4			85551.8	0.0	0.0	3266299.2		
TOTAL NW NATURAL GAS			39598.1			1439784.4			723433.2			27468762.9		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	54.8	0.0	0.0	2064.5			399.9	0.0	0.0	15030.9		
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS			54.8			2064.5			638.5			24023.7		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	665.5	0.0	0.0	29694.6			7452.5	0.0	0.0	324541.4		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		23642.8	0.0	0.0	887787.1			446084.7	0.0	0.0	16906610.9		
TOTAL ONEOK ENERGY			23642.8			887787.1			446509.6			16922752.8		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	30684.1	0.0	0.0	1173666.8			187801.5	0.0	0.0	7183407.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2006 / Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
OXY ENERGY CANADA	KINGSGATE	GO-54-05	26166.7	0.0	0.0	994073.0		
	MONCHY		289.3	0.0	0.0	10863.2		
TOTAL OXY ENERGY CANADA			57140.1			2178603.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	468574.8	0.0	0.0	17712127.1		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0		
	ELMORE		0.0	0.0	0.0	0.0		
	EMERSON		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
TOTAL PACIFICORP ENERGY			0.0			0.0		
PERC CANADA, INC.	IROQUOIS	GO-15-06	3578.9	0.0	0.0	133314.0		
	NIAGARA FALLS		7035.0	0.0	0.0	262053.8		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0		
TOTAL PERC CANADA, INC.			10613.9			395367.8		
PETRO-CANADA	ELMORE	GO-111-05	81230.5	0.0	0.0	3245158.5		
	KINGSGATE		24557.6	0.0	0.0	933188.8		
	MONCHY		53463.1	0.0	0.0	2007539.4		
TOTAL PETRO-CANADA			159251.2			6185886.7		
PIONEER	ELMORE	GO-71-04	80905.3	0.0	0.0	3328944.2		
PORTLAND G.E.	KINGSGATE	GO-93-05	35319.8	0.0	0.0	1340386.4		
POWEREX	ELMORE	GO-2-05	0.0	0.0	0.0	0.0		
	HUNTINGDON		4309.3	0.0	0.0	164821.2		
	KINGSGATE		2147.1	0.0	0.0	81525.4		
	MONCHY		8336.2	0.0	0.0	312440.8		
TOTAL POWEREX			14792.6			558787.4		
PPM ENERGY CANADA	ELMORE	GO-11-06	152855.5	0.0	0.0	6453559.4		
	KINGSGATE		82708.4	0.0	0.0	3134648.5		
TOTAL PPM ENERGY CANADA			235563.9			9588207.9		

MONTH: MOIS: November 2005 / Novembre 2005 TO À October 2006 / Octobre 2006

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
229316.4	0.0	0.0	8700071.5		
33625.9	0.0	0.0	1273922.6		
450743.8			17157401.4		
5679684.1	0.0	0.0	214942349.2		
136.8	0.0	0.0	5273.6		
626943.3	0.0	0.0	26355531.1		
103.3	0.0	0.0	3915.1		
269680.0	0.0	0.0	10211304.7		
896863.4			36576024.5		
18874.8	0.0	0.0	703086.3		
105209.6	0.0	0.0	3919057.6		
11198.1	0.0	0.0	428663.3		
135282.5			5050807.2		
1040858.6	0.0	0.0	41642927.7		
291154.0	0.0	0.0	11037003.8		
630250.8	0.0	0.0	23694393.3		
1962263.4			76374324.8		
979332.7	0.0	0.0	40072721.4		
250067.4	0.0	0.0	9479871.3		
60815.8	0.0	0.0	2375725.0		
18516.3	0.0	0.0	708174.8		
52706.0	0.0	0.0	1996863.7		
82921.5	0.0	0.0	3108430.8		
214959.6			8189194.3		
1219553.6	0.0	0.0	51245769.5		
641877.3	0.0	0.0	24337958.2		
1861430.9			75583727.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005 TO October 2006
MOIS: Novembre 2005 À Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PRAIRIE SCHOONER	ADEN	GO-64-05	1285.5	0.0	0.0	47139.3			16964.6	0.0	0.0	626244.5		
PROGAS	ELMORE	GO-16-05	71487.2	0.0	0.0	2727951.5			862179.0	0.0	0.0	32901092.9		
	EMERSON		8026.3	0.0	0.0	301125.5			85005.0	0.0	0.0	3196351.3		
	NIAGARA FALLS		45038.9	0.0	0.0	1700218.5			432456.5	0.0	0.0	16325232.9		
TOTAL PROGAS			124552.4			4729295.5			1379640.5			52422677.0		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		
		GO-9-06	75059.3	0.0	0.0	2871018.2			698563.8	0.0	0.0	26720065.4		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		GO-9-06	64638.7	0.0	0.0	2443342.8			488262.3	0.0	0.0	18497301.5		
TOTAL PUGET SOUND			139698.0			5314361.0			1940334.3			73940332.3		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	488.0	0.0	0.0	17080.0			6653.4	0.0	0.0	233583.3		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7		
TOTAL RELIANT ENERGY INC.			0.0			0.0			48884.9			1840862.8		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1339.5	0.0	0.0	49990.1			15943.3	0.0	0.0	594803.9		
RG&E	CHIPPAWA	GO-100-05	26819.7	0.0	0.0	1012980.1			355655.5	0.0	0.0	13433108.4		
SDG&E	KINGSGATE	GO-66-04	0.0	0.0	0.0	0.0			374885.3	0.0	0.0	14246690.2		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	0.0	0.0	0.0	0.0			115037.3	0.0	0.0	4310494.5		
TOTAL SELKIRK			0.0			0.0			141363.5			5297727.0		
SEMINOLE	ADEN	GO-26-05	203.5	0.0	0.0	7403.3			2838.1	0.0	0.0	103474.8		
	ELMORE		612.6	0.0	0.0	26237.7			5510.7	0.0	0.0	224241.2		
TOTAL SEMINOLE			816.1			33641.0			8348.8			327715.9		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	11854.0	0.0	0.0	445117.7			92612.0	0.0	0.0	3467953.2		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	0.0	0.0	0.0	0.0			128045.0	0.0	0.0	4777455.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO October 2006
À Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	7362.0	0.0	0.0	275780.5			196252.0	0.0	0.0	7344915.1		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	83485.0	0.0	0.0	3116495.2			942753.0	0.0	0.0	35155709.1		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	46995.0	0.0	0.0	1760432.7			345651.0	0.0	0.0	12935277.6		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	796627.3		
		GO-85-05	42805.0	0.0	0.0	1607327.7			386201.0	0.0	0.0	14476049.5		
	NORTH PORTAL		7407.0	0.0	0.0	276577.4			62170.0	0.0	0.0	2318843.1		
	ST CLAIR		0.0	0.0	0.0	0.0			8364.0	0.0	0.0	312529.5		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	0.0	0.0	0.0	0.0			48950.0	0.0	0.0	1984237.4		
TOTAL SETC			199908.0			7481731.2			2387970.0			89440870.1		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		
		GO-3-06	34004.8	0.0	0.0	1284361.3			223619.2	0.0	0.0	8446097.3		
TOTAL SITHE/INDEPEND			34004.8			1284361.3			275603.3			10409536.8		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0			165532.2	0.0	0.0	6206818.8		
		GO-5-06	55911.6	0.0	0.0	2115135.9			251798.0	0.0	0.0	9466488.3		
TOTAL SMUD			55911.6			2115135.9			417330.2			15673307.0		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	0.0	0.0	0.0	0.0			51266.0	0.0	0.0	1926500.3		
	CORNWALL		0.0	0.0	0.0	0.0			5985.0	0.0	0.0	223192.9		
	IROQUOIS		0.0	0.0	0.0	0.0			39331.0	0.0	0.0	1466073.5		
	NAPIERVILLE		0.0	0.0	0.0	0.0			171.0	0.0	0.0	6366.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			50422.0	0.0	0.0	1885675.2		
TOTAL SPRAGUE ENERGY			0.0			0.0			147175.0			5507808.1		
ST.LAWRENCE	CORNWALL	GO-68-04	7208.0	0.0	0.0	268930.5			78832.8	0.0	0.0	2944862.8		
	IROQUOIS		52.0	0.0	0.0	1941.2			6767.7	0.0	0.0	252236.9		
TOTAL ST.LAWRENCE			7260.0			270871.6			85600.5			3197099.7		
SUMMIT	ELMORE	GO-102-04	15636.2	0.0	0.0	632015.2			188445.2	0.0	0.0	7568214.4		
SUNCOR ENERGY	ELMORE	GO-19-05	10757.5	0.0	0.0	429116.7			128208.3	0.0	0.0	5111270.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2006 / Octobre 2006

MONTH: MOIS: November 2005 / Novembre 2005 TO / À October 2006 / Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-19-05	16329.5	0.0	0.0	618071.6			280762.2	0.0	0.0	10634433.0		
TOTAL SUNCOR ENERGY			27087.0			1047188.2			408970.5			15745703.2		
SWORD ENERGY	COUTTS	GO-135-05	142.3	0.0	0.0	5221.0			1014.4	0.0	0.0	37056.4		
TALISMAN	ELMORE	GO-34-05	27737.6	0.0	0.0	1199928.5			334692.2	0.0	0.0	14496631.6		
TCPL	EMERSON	GO-96-05	32064.7	0.0	0.0	1197295.9			544373.2	0.0	0.0	20305038.9		
TENASKA MARKETING	ADEN	GO-77-05	470.9	0.0	0.0	16806.4			2609.1	0.0	0.0	92937.8		
	CARDSTON		4303.0	0.0	0.0	162309.2			73280.4	0.0	0.0	2804422.8		
	EAST HEREFORD		13059.0	0.0	0.0	487753.6			112289.8	0.0	0.0	4189865.2		
	ELMORE		0.0	0.0	0.0	0.0			19713.4	0.0	0.0	745166.5		
	EMERSON		50844.5	0.0	0.0	1898533.6			414408.7	0.0	0.0	15472718.7		
	HUNTINGDON		5974.0	0.0	0.0	228505.5			232141.3	0.0	0.0	8879404.7		
	IROQUOIS		0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
	KINGSGATE		74820.7	0.0	0.0	2828222.4			599640.2	0.0	0.0	22693492.4		
	MONCHY		43104.5	0.0	0.0	1614263.6			513522.3	0.0	0.0	19341456.9		
	NIAGARA FALLS		2324.5	0.0	0.0	87285.0			83618.2	0.0	0.0	3131393.1		
	NORTH PORTAL		0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2		
TOTAL TENASKA MARKETING			194901.1			7323679.3			2067165.1			77956838.6		
TERASEN GAS	HUNTINGDON	GO-66-05	2.9	0.0	0.0	110.9			23.9	0.0	0.0	914.2		
TRANSALTA	HUNTINGDON	GO-30-05	28093.6	0.0	0.0	1074580.2			141204.4	0.0	0.0	5401068.3		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0	0.0			6709.8	0.0	0.0	254167.2		
	IROQUOIS		0.0	0.0	0.0	0.0			1904.1	0.0	0.0	72127.3		
	NIAGARA FALLS		5693.1	0.0	0.0	215654.6			97256.0	0.0	0.0	3684057.4		
TOTAL TXU ENERGY			5693.1			215654.6			105869.9			4010351.9		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	828.4	0.0	0.0	30998.7			8904.2	0.0	0.0	334049.5		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-131-05	11046.3	0.0	0.0	413352.5		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0		
		GO-131-05	4870.1	0.0	0.0	186281.3		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0		
		GO-131-05	4302.8	0.0	0.0	163549.4		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0		
		GO-131-05	7375.5	0.0	0.0	275991.2		
TOTAL U.S. GYPSUM			28423.1			1070173.2		
UBS AG	EMERSON	GO-20-04	0.0	0.0	0.0	0.0		
		GO-81-06	2826.8	0.0	0.0	105497.5		
	HUNTINGDON	GO-20-04	0.0	0.0	0.0	0.0		
		GO-81-06	7297.2	0.0	0.0	279117.9		
	IROQUOIS	GO-20-04	0.0	0.0	0.0	0.0		
		GO-81-06	71102.9	0.0	0.0	2649530.5		
	ST CLAIR		2891.8	0.0	0.0	108211.2		
TOTAL UBS AG			84118.7			3142357.0		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	32715.5	0.0	0.0	1236645.9		
	IROQUOIS		3000.0	0.0	0.0	113400.0		
	NIAGARA FALLS		2958.7	0.0	0.0	111838.9		
TOTAL UNITED ENERGY TRADIN			38674.2			1461884.7		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0		
		GO-121-05	1661.8	0.0	0.0	62001.8		
TOTAL VERMONT GAS			1661.8			62001.8		
WASATCH	HUNTINGDON	GO-20-06	0.0	0.0	0.0	0.0		
		GO-23-04	0.0	0.0	0.0	0.0		
TOTAL WASATCH			0.0			0.0		
WASATCH CANADA	HUNTINGDON	GO-120-05	17031.1	0.0	0.0	651440.7		
	KINGSGATE		3231.1	0.0	0.0	122137.1		
TOTAL WASATCH CANADA			20262.3			773577.8		

MONTH: November 2005
MOIS: Novembre 2005

TO / À: October 2006
Octobre 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	126671.9	0.0	0.0	4751950.2		
	HUNTINGDON	3961.4	0.0	0.0	153543.9		
		45691.1	0.0	0.0	1743265.7		
	KINGSGATE	6386.8	0.0	0.0	242123.6		
		67198.5	0.0	0.0	2548793.5		
	NIAGARA FALLS	6888.6	0.0	0.0	259975.8		
		78656.0	0.0	0.0	2950632.3		
TOTAL U.S. GYPSUM		356569.8			13445188.9		
UBS AG	EMERSON	420.9	0.0	0.0	15712.2		
		2826.8	0.0	0.0	105497.5		
	HUNTINGDON	27020.5	0.0	0.0	1033534.1		
		7297.2	0.0	0.0	279117.9		
	IROQUOIS	106601.9	0.0	0.0	3977234.2		
		71102.9	0.0	0.0	2649530.5		
	ST CLAIR	2891.8	0.0	0.0	108211.2		
TOTAL UBS AG		218162.0			8168837.6		
UNITED ENERGY TRADIN	EMERSON	32715.5	0.0	0.0	1236645.9		
	IROQUOIS	3000.0	0.0	0.0	113400.0		
	NIAGARA FALLS	2958.7	0.0	0.0	111838.9		
TOTAL UNITED ENERGY TRADIN		38674.2			1461884.7		
VERMONT GAS	PHILIPSBURG	93.4	0.0	0.0	3499.7		
		26049.5	0.0	0.0	971162.3		
TOTAL VERMONT GAS		26142.9			974662.0		
WASATCH	HUNTINGDON	65658.3	0.0	0.0	2511428.1		
		66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH		132510.5			5039454.3		
WASATCH CANADA	HUNTINGDON	66897.9	0.0	0.0	2533517.0		
	KINGSGATE	9618.0	0.0	0.0	364725.5		
TOTAL WASATCH CANADA		76516.0			2898242.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO / À October 2006 / Octobre 2006

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. / PRIX MOYEN
WEYERHAEUSER	HUNTINGDON	GO-4-06	19472.7	0.0	0.0	744830.8			256397.6	0.0	0.0	9795592.1		
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3		
	KINGSGATE		76139.0	0.0	0.0	2893282.0			76139.0	0.0	0.0	2893282.0		
TOTAL WGR CANADA			76139.0			2893282.0			76150.6			2893721.3		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1582.9	0.0	0.0	59295.4			8214.8	0.0	0.0	307411.0		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	23745.5	0.0	0.0	889506.4			273790.2	0.0	0.0	10250241.3		
	MONCHY		2421.6	0.0	0.0	90761.6			45702.8	0.0	0.0	1720260.9		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			26167.1			980268.0			332065.7			12441887.7		
*TOTAL LENGTH SHORT TERM			7618073.5			291360989.5	1472092726	5.05	92024968.7			3519564866.6	27735442921	7.88
*TOTAL			8386619.3			320401302.4	1620242446	5.06	100631518.0			3844884004.2	30199760765	7.85

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

TO October 2006
À Octobre 2006

MONTH: November 2005
MOIS: Novembre 2005

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-70-04	0.0	0.0	0.0	0.0			13157.9	0.0	0.0	493681.2		
		GO-71-06	1081.1	0.0	0.0	40454.8			1081.1	0.0	0.0	40454.8		
	OJIBWAY (WINDSOR)	GO-70-04	0.0	0.0	0.0	0.0			357.4	0.0	0.0	13344.0		
		GO-71-06	116.8	0.0	0.0	4370.7			116.8	0.0	0.0	4370.7		
TOTAL ALTAGAS/PREMSTAR LP			1197.9			44825.4			14713.2			551850.6		
BP CANADA	COURTRIGHT	GO-92-05	17133.8	0.0	0.0	651427.1			212013.1	0.0	0.0	8050504.9		
	LOOMIS		648.5	0.0	0.0	23949.1			20616.8	0.0	0.0	774379.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13495.3	0.0	0.0	510122.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2913.9	0.0	0.0	108617.9		
	ST CLAIR		1822.5	0.0	0.0	68070.4			282084.0	0.0	0.0	10556821.1		
TOTAL BP CANADA			19604.8			743446.6			531123.1			20000445.8		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	2739.1	0.0	0.0	102004.1			2739.1	0.0	0.0	102004.1		
	ST CLAIR		26886.7	0.0	0.0	1001260.8			257770.0	0.0	0.0	9599355.2		
TOTAL CARGILL, INC.			29625.8			1103264.8			260509.1			9701359.3		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-45-06	1059.0	0.0	0.0	39670.1			3217.2	0.0	0.0	120386.8		
		GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
	LOOMIS	GO-45-06	1735.7	0.0	0.0	65019.3			5571.0	0.0	0.0	208396.9		
		GO-52-04	0.0	0.0	0.0	0.0			12731.7	0.0	0.0	476503.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			620.1	0.0	0.0	23210.9		
	ST CLAIR	GO-45-06	2816.5	0.0	0.0	105506.1			4928.4	0.0	0.0	184427.8		
		GO-52-04	0.0	0.0	0.0	0.0			32690.8	0.0	0.0	1223781.4		
TOTAL CONOCOPHILLIPS			5611.2			210195.5			59935.4			2243301.0		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0			8138.0	0.0	0.0	304458.4		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	6391.8	0.0	0.0	239181.1			28244.4	0.0	0.0	1056129.0		
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0			53780.8	0.0	0.0	2016916.9		
		GO-39-06	33201.3	0.0	0.0	1242392.6			74595.5	0.0	0.0	2790517.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005
MOIS: Novembre 2005

TO October 2006
À Octobre 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CORAL ENERGY			39593.1			1481573.7			156620.7			5863563.0		
DIRECT ENERGY	COURTRIGHT	GO-126-05	4665.3	0.0	0.0	176301.7			34676.1	0.0	0.0	1311298.0		
	ST CLAIR		0.0	0.0	0.0	0.0			2206.3	0.0	0.0	82427.4		
TOTAL DIRECT ENERGY			4665.3			176301.7			36882.4			1393725.4		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0			391532.0	0.0	0.0	14776418.3		
	ST CLAIR		0.0	0.0	0.0	0.0			82428.0	0.0	0.0	3110832.9		
TOTAL DTE ENERGY TRADING			0.0			0.0			473960.0			17887251.2		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6399.9	0.0	0.0	242620.2			69634.0	0.0	0.0	2638903.7		
	COURTRIGHT		251632.1	0.0	0.0	9511693.2			2290321.8	0.0	0.0	87047524.6		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST			258032.0			9754313.4			2365755.5			89904903.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	82467.6	0.0	0.0	3117275.2			938478.7	0.0	0.0	35623249.4		
	OJIBWAY (WINDSOR)		48.6	0.0	0.0	1830.3			160.1	0.0	0.0	6029.4		
	ST CLAIR		0.0	0.0	0.0	0.0			675.7	0.0	0.0	25297.8		
TOTAL ENBRIDGE GAS SERVICE			82516.2			3119105.5			939314.5			35654576.6		
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0			95113.3	0.0	0.0	3617831.8		
		GO-22-06	16476.2	0.0	0.0	622800.3			82303.7	0.0	0.0	3116129.5		
TOTAL MICHCON			16476.2			622800.3			177417.0			6733961.4		
NEXEN INC.	COURTRIGHT	GO-77-04	40767.9	0.0	0.0	1541026.6			525583.2	0.0	0.0	19942207.7		
	LOOMIS		20685.4	0.0	0.0	774668.2			265819.2	0.0	0.0	10014346.1		
	SARNIA		185537.8	0.0	0.0	6942824.1			662835.3	0.0	0.0	24790501.9		
	SAULT STE MARIE		3123.9	0.0	0.0	116583.9			106117.6	0.0	0.0	3958107.2		
TOTAL NEXEN INC.			250115.0			9375102.9			1560355.3			58705162.8		
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	2192.2	0.0	0.0	82821.3			12335.2	0.0	0.0	467545.9		
ONEOK ENERGY	COURTRIGHT	GO-114-05	14866.6	0.0	0.0	561957.5			257514.5	0.0	0.0	9770293.8		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2006 / Octobre 2006

MONTH: MOIS: November 2005 / Novembre 2005 TO / À October 2006 / Octobre 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
		GO-16-06	0.0	0.0	0.0	0.0			12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.			0.0			0.0			15522.7			590833.6		
POWEREX	ST CLAIR	GO-3-05	952.3	0.0	0.0	35558.9			952.3	0.0	0.0	35558.9		
SEMINOLE	COURTRIGHT	GO-27-05	586.6	0.0	0.0	21950.6			5994.3	0.0	0.0	224170.2		
SETC	OJIBWAY (WINDSOR)	GO-86-05	0.0	0.0	0.0	0.0			37158.0	0.0	0.0	1404200.9		
	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	27302.0	0.0	0.0	1031742.6			345356.0	0.0	0.0	13092099.2		
TOTAL SETC			27302.0			1031742.6			402429.0			15258646.2		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			42212.4	0.0	0.0	1581203.2		
	LOOMIS		23270.7	0.0	0.0	861481.3			248848.7	0.0	0.0	9133866.0		
	SARNIA		1571.6	0.0	0.0	58840.7			7179.3	0.0	0.0	268793.0		
	ST CLAIR		22738.3	0.0	0.0	852420.0			161212.7	0.0	0.0	6043825.5		
TOTAL TENASKA MARKETING			47580.6			1772742.0			486714.8			18062357.3		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG	ST CLAIR	GO-21-04	0.0	0.0	0.0	0.0			402.2	0.0	0.0	15070.4		
		GO-82-06	5607.4	0.0	0.0	209765.3			5607.4	0.0	0.0	209765.3		
TOTAL UBS AG			5607.4			209765.3			6009.6			224835.7		
UNION GAS	COURTRIGHT	GO-38-05	45055.7	0.0	0.0	1702654.9			441394.4	0.0	0.0	16680294.8		
	OJIBWAY (WINDSOR)		19659.8	0.0	0.0	742943.9			239373.9	0.0	0.0	9045918.3		
TOTAL UNION GAS			64715.5			2445598.8			680768.3			25726213.0		
WPS ENERGY CANADA CO	LOOMIS	GO-14-05	0.0	0.0	0.0	0.0			639.3	0.0	0.0	23935.4		
	ST CLAIR		0.0	0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
TOTAL WPS ENERGY CANADA CO			0.0			0.0			3817.7			142917.8		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			15123.2	0.0	0.0	575083.1		
	SARNIA		1003.2	0.0	0.0	37981.2			7278.5	0.0	0.0	276003.3		

APPENDIX B

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2006
MOIS: Octobre 2006

MONTH: November 2005 TO October 2006
MOIS: Novembre 2005 À Octobre 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL WPS ENERGY SERVICES			1003.2			37981.2			84104.8			3198560.9		
*TOTAL LENGTH SHORT TERM			872243.9			32831048.0	163556748	4.98	8579338.8			324106528.3	2696777936	8.32
*TOTAL			872243.9			32831048.0	163556748	4.98	8579338.8			324106528.3	2696777936	8.32